

(November 1983)
(formerly 9-330)UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
SUBMITTED BY: **OX-1980**
P.O. BOX 88240
HOBBBS, NEW MEXICO 88240
Approved: _____
Bureau No. 1004-0137
August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 031695B			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DUFF. RESVR. ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424				8. FARM OR LEASE NAME WARREN UNIT #117			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2155' FSL & 660' FWL, UNIT LTR 'L' At top prod. interval reported below At total depth				9. API WELL NO. 30-025-32521			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Drinkard			
15. Date Spudded 11-11-94				16. Date T.D. Reached 11-28-94		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SEC. 28, T 20S, R 38E	
17. DATE COMPL (Ready to prod.) 1-11-95				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3535		12. COUNTY OR PARISH LEA	
20. TOTAL DEPTH, MD & TVD 7050				21. PLUG, BACK T.D., MD & TVD 6995		13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY* 1				23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 6735 - 6750 DRINKARD				25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/ Z-DENSITY							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, L.B./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		Amount Pulled	
9 5/8	36#	1486	14 3/4	700 SX			
7	26#	7050	8 3/4	1680 SX			
29. LINER RECORD							
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6683	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED SEE ATTACHED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-14-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 1-27-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL. 12	GAS -- MCF. 36	WATER -- BBL. 236	GAS-OIL RATIO 3000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL. 12	GAS -- MCF. 36	WATER -- BBL. 236	OIL GRAVITY-API (CORR.) 41.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY ANDY DUKE			
35. LIST OF ATTACHMENTS				MAR 01 1995			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>David K. Beatty</i>				TITLE SR. REGULATORY SPECIALIST DATE 2-27-95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill--stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut--in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				YATES	2683	+852
				SEVEN RIVERS	2944	+591
				QUEEN	3513	+22
				PENROSE	3664	-129
				GRAYBURG	3838	-303
				SAN ANDRES	4067	-532
				GLORIETA	5348	-1813
				B1T	5748	-2213
				Binebry MKR	5823	-2288
				B1B	5860	-2325
				B2T	5892	-2357
				B2B	5928	-2393
				B3T	5968	-2433
				B3B	6034	-2499
				B4T	6066	-2531
				B4B	6130	-2595
				B5T	6170	-2635
				TUBB	6315	-2780
				DRINKARD	6604	-3069
				Drinkard Porosity	6713	-3178
				ABO	6912	-3377

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