

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2155' FSL, 660' FWL
SEC. 28, T-20S, R-38E,

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UNIT # 117

9. API Well No.

30-025-32521

10. Field and Pool, or Exploratory Area

WARREN PLINEDRY/TUBB/DK
11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

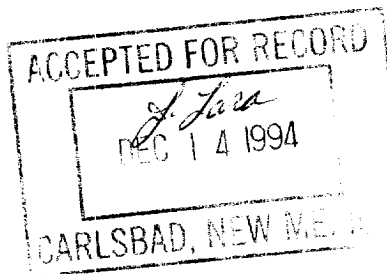
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET SURFACE CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-94 MIRU. SPUD 12 1/4 HOLE @ 2:30PM. DRILL TO DEPTH OF 1486'. GIH W/34 JTS 9 5/8 36#. K-55 8R STC. CSG SET @ 1486'. SHOE SET @ 1500'. COLLAR SET @ 1453'. LEAD SLURRY 500 SX OF CLASS C, 4% GFL, 2% CACL2, .2% SMS. TAIL SLURRY 200 SX OF CLASS C, 2% CACL2. DISPLACED W/113 BBL OF FW. CMT RETURNS OF 80 SX. BUMPED PLUG @ 12:00AM ON 11-13-94 W/ 1500 PSI. NOTIFIED BLM @ 5:00AM ON 11-13-94.

11-15-94 CONTINUE DRILL 8 3/4 HOLE.



NOV 20 1994
HOBBS, NM
N.M. OIL CONS. COM.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

STAFF REGULATORY ASSISTANT

Date

11-20-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: