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MA Rosvell District Modified Form No. NM060-3160-2

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OFFICE

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PO Bez 2008, Santa Fe, NM 87504-2008

State of New Mexico Energy, Maerale & Natural Resources Dep. ment

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-1 Revised February 10, 19

evised February 10, 19 Instructions on be

Submit to Appropriate District Offi

State Lease - 4 Copi Fee Lease - 3 Copi

AMENDED REPOR

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	'API Number 'Pool Code 'Pool Name 62965 Warren Blinebry - Tubb									
' Property								Well Number		
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MAY 444

ATTACHMENT TO FORM 3160-3 APPLICATION FOR PERMIT TO DRILL

Conoco Inc.

Warren Unit No. 117 Sec. 28, T-20S, R-38E Lea County, New Mexico

- 1. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan Outline.
- 2. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on the attached Proposed Well Plan Outline.
- 3. A drawing of Blowout Preventer Specifications is attached. Pipe rams and blinds will be checked to the working pressure of the stack or 70% of the minimum internal yield strength of the casing whichever is less. BOP will be checked when casing string is set.
- 4. The proposed casing program is as follows:

0-1500': 9-5/8" 36# K-55 0-6975': 7" 23 K-55

5. The proposed mud program is as follows:

0-1200': 8.4# Fresh

1500'-5600': 10.0# Saturated Brine 5600'-6975': 9.2# Brine w/starch

- 6. The logging suite will include the following open-hole logs:
 - 1) GR-CAL-DLL-MSFL-CNL-LDT from TD-2500' and 2) CBIL from TD-2500'. A temperature survey will be run to determine the top of cement on each casing string where cement is not circulated.
- 7. Special Drilling Problems:
 - a) Lost circulation 4000'-5000'.
 - b) Possible differential sticking 5000'-5500'.
- 8. The anticipated starting date is 7-1-94 with a duration of approximately 17 days.



PROPOSED WELL PLAN OUTLINE

WELLNAME WARREN UNIT NO. 117

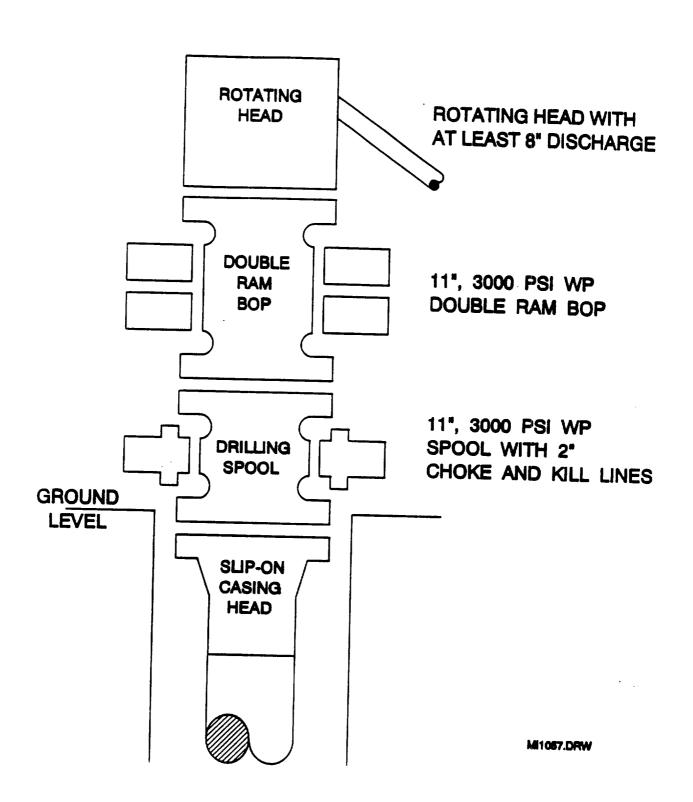
LOCATION 2155' FSL 660' FWL SECT. 28 T-20S R-38E LEA CO

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APPROVED	D.W. EUBANK		
	DRILLING ENGINEER	=	



BOP SPECIFICATIONS



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