

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11223
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 32
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SDX Resources, Inc.	
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	
4. Well Location Unit Letter <u>M</u> : <u>10</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3568	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Adding additional perforations (3740'-3863') Upper Yates ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/95 RU DA&S unit. TOH w/rods & pump. NU BOP. TOH w/tubing. TIH & set RBP @ 3880'. Circulated hole w/2% KCl. Tested RBP to 1000 psi, OK. RU SWS and perforated as follows: 3740', 42', 44', 59', 61', 64', 82', 99', 3809', 11', 20', 22', 40', 44', 50', 51', 61', 62', and 3863' (1 spf, 19 holes). TIH w/PPI tool & set above perfs.
6/19/95 - RU Dowell & spotted acid across all perfs (3740'-3863'). Unable to break perfs
6/27/95 @ 3782'. Respot acid, still unable to break. Set tool @ 3640'. Ball out all perfs to 1000 psi. Started to swab, 2-3% oil cut. Released PPI tool & TOH. RU Dowell & frac w/55 tons CO₂, 292 gals gel water, 709 sxs 12/20 Brady sand @ 30 BPM. ATP 1800 psi. Shut well in for 4 hrs, started to flow well back on 14/64" ck. TIH & circulated off RBP. Retrieved RBP & TIH w/ 31' MA, 4' perf sub, 2-7/8" SN, land off w/SN @ 3707'. Tubing anchor 2 jts above SN, total 120 jts, 2-7/8" tubing. Started well to pumping back load. Presently pumping (2-1/2" x 1-1/2" x 16' pump) at 19 BO, 32 BW, and 25 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 6/28/95

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 10 1995

CONDITIONS OF APPROVAL, IF ANY:

2017 07 10

RECEIVED
JUN 11 1895
CLERK'S OFFICE