

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11223
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 32
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3568'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SDX RESOURCES, INC.
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	4. Well Location Unit Letter M : 10 Feet From The South Line and 1310 Feet From The West Line Section 13 Township 22 Range 35 NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: Adding additional perforations <input checked="" type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU unit & TOH with pump & rods. NU BOP & TIH & TOH w/RBP. Set RBP @ estimated 4019'. Hole will be circulated with 2% KCl. RBP, casing & BOP will be tested. Perforate additional holes approximate interval (3891-4005'). Perforations will be acidized and fraced according to recommendations. Well will be swabbed dry and load will be flowed back. After well is cleaned up, production tests will be run and the well will be returned to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE  TITLE VICE PRESIDENT

DATE 6/16/95

TYPE OR PRINT NAME JOHN POOL

TELEPHONE NO. (915) 685-176

(This space for State Use)

Orig. Signed by  
Paul Kutz  
Geologist

JUN 22 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 21 1995

OFFICE

1995 JUN 21