

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32522
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11223
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 32
9. Pool name or Wildcat Jalmat-Tansill-Y-SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ARTESIA, OFFICE

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061 MIDLAND, TX 79704

4. Well Location
Unit Letter M : 10 Feet From The South Line and 1310 Feet From The WEST Line
Section 13 Township 22 Range 35 NMPM Lea County

10. Date Spudded 4/24/94	11. Date T.D. Reached 6/5/94	12. Date Compl. (Ready to Prod.) 8/28/94	13. Elevations (DF & RKB, RT, GR, etc.) 3568 GR.	14. Elev. Casinghead Same
15. Total Depth 4155'	16. Plug Back T.D. 3940'	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3896'-3914' Yates-4				22. Was Well Cored Yes
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	466	12 1/4"	225+50 (1")	N/A
5 1/2"	15.50/14.0	4155	7 7/8"	100 SX "C" (1st)	
				625 SX Howco Lite	
				100 SX "C" (2nd)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3660'	N/A

26. Perforation record (interval, size, and number)
3896'-3914 57-.40" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
3896-3914
AMOUNT AND KIND MATERIAL USED
-1200 gall 7 1/2% MCA
FRAC- 18,000 gall 147,000#16130
Co² -50%

PRODUCTION

28. Date First Production 8/28/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 2"x2 1/2"x12 TAC				Well Status (Prod. or Shut-in) PROD.	
Date of Test 9/5/94	Hours Tested 24	Choke Size Open	Prod'n For Test Period 30	Oil - Bbl. 10	Gas - MCF 100	Water - Bbl. 100	Gas - Oil Ratio 333
Flow Tubing Press.	Casing Pressure	Hour Rate	30	10	100	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Cam Robbins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John Pool Title Vice President Date 10/11/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1350 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3500 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3730 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Fresh Water Sands				
400	1350	950	Anhydrite				
1350	3500	2150	Salt/Anhydrite				
3500	3730	250	Anhydrite/Shale/Salt				
3730	4155	425	Sandstone/Dolomite/Shale				