

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32524 32523
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11223
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 33
9. Pool name or Wildcat Jalmat Yates Y-SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐
2. Name of Operator SDX RESOURCES, INC.	
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	

4. Well Location Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>22</u> Range <u>35</u> NMPM Lea County

10. Date Spudded 6/9/94	11. Date T.D. Reached 6/17/94	12. Date Compl. (Ready to Prod.) 8/29/94	13. Elevations (DF & RKB, RT, GR, etc.) 3563 GR	14. Elev. Casinghead Same
15. Total Depth 4165	16. Plug Back T.D. 3940	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3900-3930 Yates-4				22. Was Well Cored NO
21. Type Electric and Other Logs Run GR-CNL, GR-DLL-MSFL				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	475	12 1/4"	225 Sx "C"	---
5 1/2"	15.50 / 14.0	465	7 7/8"	150 Sx "C" (1st)	
				100 Sx "C" (2nd)	
				630 Sx Howco/Lite	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3670	--

26. Perforation record (interval, size, and number) 3900-3930 90 .40" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3900-3930 AMOUNT AND KIND MATERIAL USED Acid - 1500 galls 7 1/2 % MGA Frac-18,000 gall 147, 500 #12/20 CO2-50%
--	---

28. PRODUCTION							
Date First Production 8/29/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x 2 1/2" x 12' TAC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/21/94	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 15	Water - Bbl. 10	Gas - Oil Ratio 500
Flow Tubing Press. --	Casing Pressure ==	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 15	Water - Bbl. 10	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Cam Robbins
--	----------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name John Pool	Title Vice President	Date 10/11/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1350	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3500	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3730	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Fresh Water Sands				
400	1350	950	Anhydrite				
1350	3500	2150	Salt/Anhydrite				
3500	3730	250	Anhydrite/Shale/Salt				
3730	4165	435	Sandstone/Dolomite/Shale				