

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32524
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-396

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator SDX Resources, Inc.	8. Well No. 34
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	9. Pool name or Wildcat Jalmat Tansill Yates-7 Rivers

4. Well Location Unit Letter P : 1310 Feet From The North Line and 1310 Feet From The East Line Section 24 Township 22S Range 35E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3578

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Adding additional perfs in Yates zone (3746'-3798') (3621'-3726') <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/95 RU DA&S unit. NU BOP. RU Schlumberger & set CIBP @ 3845'. Circ hole w/2% KCl & perf as follows: 3746', 47', 48', 52', 56', 58', 60', 62', 64', 70', 80', 81', 82', 94', 96', and 3798 (1 spf, 16 holes). Dowell spotted acid across perforations (3746'-3798') and acidized with 2500 gals 15% MSR acid. Flowed well down.

6/21/95- Swabbing well down. RU Schlumberger & perf as follows: 3621', 29', 34', 46', 48', 59'

6/24/95 64', 48', 59', 64', 75', 76', 84', 3718', 23', and 3726' (1 spf, 13 holes). Acidized w/2500 gals 15% MSR acid, balled out w/65 ball sealers. RU Dowell and fraced with 35,235 gals get, 75 tons CO<sub>2</sub>, 100,000# 12/20 Brady sand. Frac @ 35 BPM, ATP 2000 psi. SI for 4 hrs, started flowing back on 13/34" ck.

6/27/95 TIH, land off open ended w/SN @ 3592', 112 jts 2-7/8" tbg. TIH w/2-1/2" x 1-1/2" x 20' TB pump on tapered rod string. Started well to pumping and flowing back load. Recovered load and presently pumping 21 BO, 108 BW, and 30 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 6/28/95  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1995

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