District III	9	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Forn Revised February Instructions Submit to Appropriate Distric				
1000 Rie Brazes Rd., Az District [V			PO Box 2088 Santa Fe, NM 87504-2088				Saoune & Appropriate Distric			
PO Box 2002, Santa Fe, I I.	NM 87584-2888								MENDED R	
	REQUES	T FOR	ALLOWA	BLE AND A	UTHORIZ	ATION TO	о ті	RANSPOR	RT	
Meridian C)il Inc.	•		-				'OGRID N 26485	mber	
P.O. Box 51810 Midland, Texas 79710-1810			810		* Resson for Filing Code					
" API Namba	•			BEEN PLACED	D NOT CONOUR			NW	ag Code	
30-0 25-32528				FICE, 'Pool Na Delaware				T	* Pool Code	
⁷ Property Code 14795		Red 7	ank Fede	Property !	- (<u>v</u>	11. ye		51689		
I. ¹⁰ Surface	Location			rai				4	Well Number	
Ul or int no. Section	Township	Range	Lot.Ida	Feet from the	North/South Lis	al French		· ·		
	225	32E		1650'	South	Feet from the 2135'		East/West Las West	County Lea	
UL or lot as. Section	Hole Loca	Range	Lot Ida							
Same as Sur	face			Feet from the	North/South End	Fost from t	b •	East/West Las	County	
" Lee Code " Producia F F	ng Mathad Cod		Connection Date	" C-129 Per	it Number	14 C-129 Effect				
I. Oil and Gas T	[anenorte		±/ J4					- "C-)	129 Expiration D	
Transporter	^{i†} Ti	ransporter Na		# POI					_	
07/10)	and Adviran			UIG		2 P	OD ULSTR Loc and Description	cation	
		1088 Ho	uston, Tx	280757	8 0	Sec. 2		T22S, R3		
	M Corpo)01 Penbr	cation cook, Ou	dessa, Tx	2812143		Sec. 1	4, 1	[22S, R32	2E	
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Produced Water										
TTOURCOU WALE										
POD		14. T22	S R32F	* POD ULST	R Location and D					
* POD 28/2333	Sec. 2	14, T22 Ink Fed	S, R32E eral ∦ 2	* POD ULST	R Location and Du	cription				
" POD 28/2333 Well Completion "Sped Date	Sec. 7 Red Ta Data	ank Fed	S, R32E eral # 2	SWD (SWD56	0)		· · · · · · · · · · · · · · · · · · ·			
* POD 28/2333 Well Completion * Spud Date 5/30/94	Sec. Red Ta Data	14, T22 ank Fed Ready Date 80/94	eral # 2	* POD ULST SWD (SWD56 "TD 8900'	0)			⁷⁷ Per	formions	
* POD 28/2333 Well Completion * Speed Date 5/30/94 * Hole Size	Sec. Red Ta Data 6/3	ank Fed Ready Date 30/94	eral # 2	<u>SWD (SWD56</u>	0) , 883.	rription * PBTD 3 1		8474''-85	88'	
* POD 28/2333 Well Completion * Spud Date 5/30/94	Sec. 7 Red Ta Data 6/3 1	ank Feder Ceasing 3 3/8"	eral # 2	SWD (SWD56 8900'	883 " Depth Set 351 '		l	" Per 8474' - 85 " Secto Ce 00 sxs	88'	
* POD 28/2333 Well Completion * Speed Date 5/30/94 * Hole Size 17 1/2''	Sec. 7 Red Ta Data 6/3 1	ank Fed 10/94 " Casing 3 3/8" 8 5/8"	eral # 2	SWD (SWD56 8900' 8900' 4	0) 883. ** Depth Set 351 ' 550 '		8	8474''85 * Secks Cer	88'	
* POD 28/2333 Well Completion * Sped Date 5/30/94 * Hole Size 17 1/2'' 12 1/4'' 7 7/8''	Sec. 7 Red Ta Data 6/3 1	ank Feder Ceasing 3 3/8"	eral # 2	SWD (SWD56 8900' 8900' 4	883 " Depth Set 351 '		8 16	8474''-85 * Sects Ce 00 sxs	88'	
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New Mexico Oil Conservation Division C-104 Instructions

IF	THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED	22.	The lunger i		
R	eport all das volumes at 15 025 PSIA at 600	٤٤.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)		
R	eport all oil volumes to the nearest whole barrel.	23.			
	request for allowable for a newly drilled or deepened well must be companied by a tabulation of the deviation tests conducted in cordance with Rule 111.		The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.		
	Il sections of this form must be filled out for allowable requests on w and recompleted wells.	24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water Tank", edges and the state of the second state of the se		
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.			Tank*,etc.) MO/DA/YR drilling commenced		
		25, 28,			
60	separate C-104 must be filed for each pool in a multiple mpletion.	27.	MO/DA/YR this completion was ready to produce		
Im	properly filled out or incomplete forms may be returned to	28.	Total vertical depth of the well		
		20. 29.	Plugback vertical depth		
1. 2.		23.	Top and bottom parforation in this completion or casing shoe and TD if openhole		
-	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bore		
3.	Reason for filing code from the following table:	31.	Outside diameter of the casing and tubing		
	RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a casing liner show top and bottom,		
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Number of sacks of cament used per casing string		
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume	The fo conduc	Howing test data is for an oil well it must be from a test - ted only after the total volume of load oil is recovered.		
	If for any other reason write that reason in this box.	34.	MO/DA/YR that new oil was first produced		
4.	The API number of this well	35.	MO/DA/YR that gas was first produced into a pipeline		
5.	The name of the pool for this completion	36.	MO/DA/YR that the following test was completed		
6.	The pool code for this pool	37.	Length in hours of the test		
7.	The property code for this completion	38.	Flowing tubing pressure - oil wells		
8.			Shut-in tubing pressure - gas wells		
9.	The property name (well name) for this completion The well number for this completion	39.	Flowing casing pressure - oil wells Shut-in casing pressure - gas wells		
10.	The surface location of this completion NOTE: If the	40.	Diameter of the choke used in the test		
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box.		Barrels of oil produced during the test		
	Otherwise use the OCD unit letter.	42.	Barrele of water produced during the test		
11.	The bottom hole location of this completion	43.			
12.	Lease code from the following table:	44.	MCF of gas produced during the test		
	r rederal S State		Gas well calculated absolute open flow in MCF/D		
	P Fee J Jicarilla N Navaio	45.	The method used to test the well: F Flowing		
	N Navajo U Uta Mountain Ita		P Pumping		
	U Ute Mountain Ute I Other Indian Tribe		S Swabbing If other method please write it in.		
13.	The producing method code from the following table:	46.	The signature, printed name, and title of the person authorized to make this report, the date this report was		
	P Pumping or other artificial lift		signed, and the telephone number to call for questions about this report		
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous operator's name, the signature existed same		
15.	•		and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person		
16.	MO/DA/YR of the C-129 approval for this completion		- area of niet baredu		
17.	MO/DA/YR of the expiration of C-129 approval for this completion		· ·		
18.	The gas or oil transporter's OGRID number				
19.	Name and address of the transporter of the analysis				

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Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

Product code from the following table: O Oil G Gas 21.

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