

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Meridian Oil Inc.

3. Address and Telephone No.
P.O. Box 51810 Midland, Tx 79710-1810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 14, T22S, R32E
1650' FSL & 2135' FWL

5. Lease Designation and Serial No.
NM 77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank Federal No. 4

9. API Well No.
30-025-32528

10. Field and Pool, or Exploratory Area
West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>set intermediate csg.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld a 12 1/4" hole to 4550'. Ran 102 jts of 8 5/8" 28#/32# K-55 BTC/LTC csg and set at 4550'. Used sixteen (16) centralizers. Cmted w/1st stage: Lead - 420 sxs 'C' + 9 pps salt + 5. pps gilsonite + 1. pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2. 2nd Stage: Lead w/730 sxs 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. WOC 17.25 hrs.

J. Lee



14. I hereby certify that the foregoing is true and correct

Signed Donna Williams

Title Production Assistant

Date 7/26/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

AUG 27 1994

CHIEF OF POLICE
OFFICE