

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT 111
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32530
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Conoco Inc.		6. State Oil & Gas Lease No. B-2656
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500		7. Lease Name or Unit Agreement Name Hardy 36 State
4. Well Location Unit Letter E 2200 Feet From The North Line and 990 Feet From The West Line Section 36 Township 20S Range 37E NMPM Lea County		8. Well No. 7
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Wildcat Group 1 N Hardy SA

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

It is proposed to perform a Casing Integrity Test on this well in preparation for requesting temporary abandonment approval, per the attached recommendation and procedure.

When completed, a successful pressure test will be submitted to request temporary abandon status.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	Reesa Wilkes	TITLE	Sr. Staff Regulatory Assistant
DATE		06/23/99	
TYPE OR PRINT NAME		Reesa R. Wilkes	
TELEPHONE NO.		915/686-5580	

(this space for State Use)		ORIGINAL SIGNED BY	
APPROVED BY		GARY WINK	
FIELD REP. II		FIELD REPRESENTATIVE II	
DATE		6-28-99	

CONDITIONS OF APPROVAL, IF ANY:
Distribution: OCD (3), SHEAR, Ponca, Cost Asst., Well File, Field

Hardy 36 State #7

30-025-32530

Recommendation to Temp. Abandon

This well is currently inactive. It is recommended that the well be temporarily abandoned in order to evaluate a possible lateral in the Strawn formation.

1. POOH with rods and tubing.
2. Make scraper run inside 7", 26# casing to top perf of 3998'.
3. Set Cast Iron Bridge Plug w/in 50' of top perf @ 3948', spot 35' cmt on top of CIBP.
4. Circulate Casing with inhibited packer fluid.
5. Pressure test casing to 500# for 30 minutes. Give OCD 24 hrs notice prior to pressure test.