

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32530
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B - 2656
7. Lease Name or Unit Agreement Name	
HARDY 36 STATE (013396)	
8. Well No.	7
9. Pool name or Wildcat	
SAN ANDRES	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____					
2. Name of Operator CONOCO, INC <005073>					
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705					
4. Well Location Unit Letter <u>E</u> : <u>2200</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>20 S</u> Range <u>37 E</u> NMPM LEA County					
10. Date Spudded 9-25-94	11. Date T.D. Reached 11-7-94	12. Date Compl. (Ready to Prod.) 5-31-95	13. Elevations (DF & RKB, RT, GR, etc.) KB 3496	14. Elev. Casinghead	
15. Total Depth 10,890	16. Plug Back T.D. 10,015	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <u>XX</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3998 - 4204 SAN ANDRES					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL/CCL/GR					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	518	17 1/2	525 SX	
9 5/8	36#	3850	12 1/4	1400 SX	
7	26#	10,890	8 3/4	1895 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3950	
26. Perforation record (interval, size, and number) 1 JSPF @ 3998-4024, 4052-76, 4134-40, 4146-54, 4170-4204. TOTAL OF 103 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					3998-4204	ACID W/ 3600g 15% NEEF HCL	
						W/ 155 1.3 BS. FRAC W/ 1044	
						bbl FRAC & 130,174# 16/30 SD	

28. PRODUCTION							
Date First Production 6-1-95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-8-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 57	Water - Bbl. 315	Gas - Oil Ratio 7125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 57	Water - Bbl. 315	Oil Gravity - API - (Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By J. BLACK	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY

Printed BILL R. KEATHLY
Name

SR. REGULATORY SPEC
Title

Date 8-9-95