State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

P.O. Box 1980, Hobbs, NM \$8240	P.O. Box 20	ON DIVISION	WELL API NO.		
ONTRICT II Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88216		30-025-32530 5. Indicate Type of Lesse			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				STATE FEE	
1000 800 01410			6. State Oil & Gee B - 26		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO	S AND REPORTS ON WEI	LLS OR PLUG BACK TO A			
DIFFERENT RESERVO	R. USE "APPLICATION FOR PE FOR SUCH PROPOSALS.)	RMIT	7. Lease Name or	Unit Agreement Name	
1. Type of Well:					
Off. AS WELL	OTHER		HARDY 36 S	STATE (013396)	
CONOCO INC <00507	3>		& Well No.	7	
10 Desta Drive Ste	100 W Midland TY	79705	9. Pool same or W	7Mcm TUBB-DRINK (9635	۲,
4. Well Location	-	19103	I NO. HARDI	TOPP-DRINK (9033	0)
Unit Letter E :2200	Feet From The NORTH	Line and S	90 Feet From	The WEST	Lize
Section 36	Township 20 S Ra	37 E	NMPM	LEA Cours	ty-
	10. Elevation (Show wasther	DF, RKB, RT, GR, etc.)			
11. Check App	ropriate Box to Indicate I	Nature of Notice, R	eport, or Other	Data	
NOTICE OF INTEN			SEQUENT R		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS	PLUG AND ABANDONMENT	r 🗆
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB .		
			מתמת תתאש		_
OTHER:	U	OTHER: ADD DRIN	KARD PERFS.		K
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an			starting any proposed	<u> </u>
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.	Clearly state all pertinent details, an			Starting any proposed	
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