

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 10-026-32680
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name PARTY IN STATE (18889)
2. Name of Operator CONOCO INC.	8. Well No.
3. Address of Operator 10 Deata Drive Ste 100 W. Midland, TX 79701	9. Pool name or Wildcat WILDCAT ELLENBURGER
4. Well Location Unit Letter <u> </u> : <u> </u> Feet From The <u> </u> NORTH Line and <u> </u> Feet From The <u> </u> WEST Line Section <u> </u> Township <u> </u> Range <u> </u> NMPM <u> </u> LEA <u> </u> County <u> </u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: SET PRODUCTION CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-94 DRILLED 3 1/2" HOLE TO TOTAL DEPTH OF 10,890'. GIH W/ 243 JTS 7" 26# L-80 LTC CSG SET @ 10890'. SHOE SET @ 10,890'. COCOAR SET @ 10,842'. FIRST STAGE LEAD SLURRY 225 SX CLASS 'H' + 2% SMS + 3% A-9. TAIL SLURRY 670 SX CLASS 'H' + 1.1% FL-62 + 3% A-9 + 0.3% CD-32 + 0.3% SMS + 0.4% R-8. DISPLACED W/ 415 bbl H2O & MUD. BUMPED PLUG @ 12 pm ON 11-7-94 W/ 2250 PSI. STAGE 2 COLLAR SET @ 7764'. LEAD SLURRY 100 SX CLASS 'C' + 6% A-10 + 3% A-7. TAIL SLURRY 100 SX CLASS 'C' + 1.1% FL-62 + 0.3% CD-32 + 0.2% SMS + 3% A-9. DISPLACED W/ 297 bbl MUD & WATER. BUMPED PLUG @ 5 pm ON 11-8-94 W/ 1930 PSI. THIRD STAGE COLLAR SET @ 4973'. LEAD SLURRY 550 SX CLASS 'C' + 2% SMS. TAIL SLURRY 250 SX CLASS 'C' + 1.1% FL-62 + 0.3% CD-32 + 0.2% SMS + 3% A-9. DISPLACED W/ 191 bbl FRESH WATER. CMT RETURNS OF 81 SX. BUMPED PLUG @ 8 pm ON 11-8-94 W/ 3216 PSI. NOTIFIED NMOCD @ 4 pm ON 11-5-94.

RELEASED RIG @ 3 am ON 11-9-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 12-22-94
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

ORIGINAL FILED IN CASE NO. 10-026-32680
DATE OF APPROVAL

DEC 23 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: