| District 1 |
|--------------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 |
| District II |
| 811 South First, Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Rd., Aztec, NM 87410 |
| 61 - 1 - 11 I |

District LV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Submit to Appropriate District Office

| | • | ator name and | | | | | ON TO TRA | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|-----------------|------------------------------------------------------------|--------------------------------------|------------------------------------|
| T | - (| ² OGRID Number | | | | | | | |
| EOG Resources, Inc | . . | | | | | ۴. | 3 Re | 7377 ason for Filing | ~ . |
| P. O. Box 2267 Midland, Texas 79 | <u>י</u> אדי | | | | | θ^{D} | | ason for Filing 1. 3 -1-20 | - |
| 4 API Number | | | | 5 Pc | ool Name | ¥ | vı | <u>۱. معامد مع</u> ا | ⁶ Pool Code |
| 30-0 25-3253 | 19 | | Re | od Tank; | Delaware, | West | | | 51689 |
| 7 Property Code | | | , · · | | perty Name | <u>MC30</u> | | | 9 Well Number |
| 14795 1 | 5U14 | | | Red Ta | ank Federal | | | | 5 |
| II. ¹⁰ Surface | Location | | | | | | | | |
| UL or lot no. Section | Township | Range | Lot. Idn | Feet from th | | South Line | Feet from the | East/West li | ine County |
| | 225 | 32E | L | 330 | Sc | outh | 2310 | East | Lea |
| Bottom | n Hole Loc | | T + Tala | From f | · North/S | - 1 lina | - come the | - Blast I | |
| UL or lot no. | Township | Range | Lot. Idn | Feet from the | he Notura | South Line | Feet from the | East/West li | ine County |
| ¹² Lse Code ¹³ Produci | ing Method Code | e ¹⁴ Gas Co | onnection Date | ¹⁵ C-12 | 9 Permit Numb | er 1 | ⁶ C-129 Effective | Date 17 | ⁷ C-129 Expiration Date |
| III. Oil and Gas T | ransporter | 'S | | ! | | L | | k | |
| 18 Transporter | 19 Trans | sporter Name | | 20 | 0 POD | | | | |
| OGRÍD | | d Address | | | · | | and Description | | |
| 1 00/440 1 | T Energy Co 0. Box 4666 | • | | 2 | 2813024 | 0 | Tanks are located in UL-N, Sec. 14 | | |
| | U. BOX 4666 Iston, Texas | | 4666 | | | | T22S, R32E, | | |
| | 1 Corporatio | | | 2 | 2812143 | G | | | |
| 330 | 0 N. "A" St | treet, Bl | - | | .012170 | <u> </u> | Meter is located in UL-N, Sec. 14, T22S, R32E, Lea Co., NM | | |
| Mid | lland, Texas | <u>s 79705-</u> | 5424 | | | | 1220, 1022, | Lea 00., | INI'I |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | T | | | |
| | | | | | | | | | |
| IV. Produced Wat | er | | | | | | | | |
| ²³ POD | | | | ²⁴ POI | D ULSTR Locat | ion and Des | cription | | |
| 2813025 | Water d | isposed o | f in SWD w | ⊮ll in U | I-N Sec. | 1 4 T22S | , R32E, Lea | Co NM | |
| V. Well Completi | <u>on Data</u> | | <u> </u> | | <u> </u> | <u> </u> | , INGER, | | |
| ²⁵ Spud Date | ²⁶ Ready | y Date | 27 7 | ГD | 28 PI | | ²⁹ Perfora | ations | |
| 31 Hole Size | | <u> </u> | 1 | | 2° Pi | BID | I | | ³⁰ DHC, MC |
| יי חטוב אנג | ³¹ Hole Size | | Size | | | | <u> </u> | | |
| | 1 | ³² Casing | g & Tubing Size | | | Depth Set | | ³⁴ Sacl | ³⁰ DHC, MC ks Cement |
| | | ³² Casing | & Tubing Size | | | | | ³⁴ Sacl | |
| | | ³² Casing | , & Tubing Size | | | | | ³⁴ Sacl | |
| | | ³² Casing | 5 & Tubing Size | | | | | ³⁴ Sacl | |
| | | ³² Casing | s & Tubing Size | | | | | 34Sacl | |
| VI. Well Test Dat | | | | ; | 33 [| Depth Set | | | |
| VI. Well Test Dat. ³⁵ Date New Oil | a ³⁶ Gas Delivery | | g & Tubing Size | ; | | Depth Set | ³⁹ Tbg. Pressure | | |
| 35 Date New Oil | ³⁶ Gas Delivery | | ³⁷ Test Date | ; | 33 E 38 Test Leng | Depth Set | _ | e | 40 Csg. Pressure |
| | | | | ; | 33 [| Depth Set | ³⁹ Tbg. Pressure ⁴⁵ AOF | e | ks Cement |
| ³⁵ Date New Oil ⁴¹ Choke Size | ³⁶ Gas Delivery ⁴² Oil | y Date | ³⁷ Test Date ⁴³ Water | e | 33 E 38 Test Leng | Depth Set | _ | e | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf | ³⁶ Gas Delivery ⁴² Oil ⁴² Oil Corformation given a | y Date | ³⁷ Test Date ⁴³ Water vision have been | e | 33 E 38 Test Leng 44 Gas | Depth Set | _ | e | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: | ³⁶ Gas Delivery ⁴² Oil ⁴² Oil Corformation given a ief. | y Date | ³⁷ Test Date ⁴³ Water vision have been | e n o the | 33 E 38 Test Leng 44 Gas | Depth Set | ⁴⁵ AOF | e | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: | ³⁶ Gas Delivery ⁴² Oil ⁴² Oil Corformation given a | y Date | ³⁷ Test Date ⁴³ Water vision have been | e n the Approx | 33 E 38 Test Leng 44 Gas O oved by: | Depth Set | ⁴⁵ AOF | ¢ N DIVISI | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: Printed name: | ³⁶ Gas Delivery ⁴² Oil ⁴² Oil Corformation given a ief. | y Date | ³⁷ Test Date ⁴³ Water vision have been | e n o the | 33 E 38 Test Leng 44 Gas O oved by: | Depth Set | ⁴⁵ AOF | ¢ N DIVISI | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: Printed name: <u>Mike Francis</u> Title: | ³⁶ Gas Delivery ⁴² Oil es of the Oil Cor formation given a ief. | y Date | ³⁷ Test Date ⁴³ Water vision have been | e n the Appro Title: | 33 E 38 Test Leng 44 Gas O oved by: | Depth Set | ⁴⁵ AOF | ¢ N DIVISI | 40 Csg. Pressure |
| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ 1 hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: Printed name: <u>Mike Francis</u> Title: <u>Agent for EOG Reso</u> | ³⁶ Gas Delivery ⁴² Oil es of the Oil Cor formation given a ief. <u>Zacar</u> purces, Inc | y Date nservation Div above is true a | ³⁷ Test Date ⁴³ Water vision have been and complete to | e n the Appro Title: | ³³ E ³⁸ Test Leng ⁴⁴ Gas O oved by: | Depth Set | ⁴⁵ AOF | ¢ N DIVISI | 40 Csg. Pressure |
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| ³⁵ Date New Oil ⁴¹ Choke Size ⁴⁷ I hereby certify that the rul complied with and that the inf best of my knowledge and bel Signature: Printed name: Mike Francis Title: Agent for EOG Reso Date: 3-2-0 C | ³⁶ Gas Delivery ⁴² Oil es of the Oil Cor formation given a ief. <u>Zacar</u> purces, Inc | y Date nservation Div above is true a | ³⁷ Test Date ⁴³ Water vision have beer and complete to -686 - 3714 er and name of th OGR | e n o the Appro Title: Appro Appro RID #2648 | ³³ E ³⁸ Test Leng ⁴⁴ Gas O oved by: : oval Date: operator | pepth Set | ⁴⁵ AOF | e N DIVISI | 40 Csg. Pressure |