

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P BOX 1980 FORM APPROVED

HOBBS, NEW MEXICO 88240
OMB NO. 1004-0127
Expires: February 28, 1995

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
330' FSL & 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

6/9/94

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED
6/16/94

16. DATE T.D. REACHED
7/3/94

17. DATE COMPL. (Ready to prod.)
7/16/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3727'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10,100

21. PLUG, BACK T.D., MD & TVD
10,055

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8456' - 8484' (Delaware)

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

FORTHCOMING

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	848'	17 1/2"	SURF. 800 sxs	CIRC.
8 5/8"	28#/32#	4530'	12 1/4"	SURF. 1600 sxs	CIRC.
5 1/2"	17#	10,100'	7 7/8"	TOC 4480' (TS) 1505 sxs	CIRC.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8343'	8351'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8456' - 8484' (4 jsfp) 112 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8456' - 8484'	A W/2400 GLS 7 1/2% NEFE HCL
	F W/19,000 GLS 30# XL GEL &
	69,000 LBS 20/40 OTTAWA SND
	& 15,000 LBS 20/40 SUPER HS

33.* PRODUCTION

DATE FIRST PRODUCTION 7/15/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/24/94	HOURS TESTED 24 HRS	CHOKE SIZE 24"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 130	GAS - MCF. 140	WATER - BBL. 45	GAS - OIL RATIO 1077:1
FLOW. TUBING PRESS. 90	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), INCLINATION REPORT, C104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

8/15/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	960'	Redbeds	Rustler	960'	
	960'	1180'	Anhydrite	Salado	1180'	
	1180'	4430'	Salt, Anhydrite	Castille	4430'	
	4430'	4760'	Anhydrite	Delaware	4760'	
	4760'	8724'	Sand, Limestone, Shale	Bone Spring	8724'	
	8724'	10,100	Limestone, Shale, Sand			