

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL
SEC. 14, T22S, R32E

5. Lease Designation and Serial No.

NM 77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RED TANK FEDERAL NO. 5

9. API Well No.

30-025-32539

10. Field and Pool, or exploratory Area

WEST RED TANK DELAWARE

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET INTERMEDIATE CSG
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILD A 12 1/4" HOLE TO 4530'. RAN 101 JTS 8 5/8" 28#/32# K-55 BTC/LTC CSG AND SET AT 4530'. USED SIXTEEN CENTRALIZERS. CMTD W/1 STAGE: LEAD W/400 SXS 'C' + 9 PPS SALT + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE. TAIL W/250 SXS 'C' + 2% CACL2. CIRC CMT. 2ND STAGE: CMT W/750 SXS 'C' LITE + 9 PPS SALT + .25 PPS FLOCELE. TAIL W/200 SXS 'C' + 2% CACL2. CIRC CMT. WOC 14.75 HRS.

14. I hereby certify that the foregoing is true and correct

Signed

Title PRODUCTION ASSISTANT

Date

8/15/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: