

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**NM 77058**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**RED TANK FEDERAL NO. 5**

9. API Well No.  
**30-025-32539**

10. Field and Pool, or exploratory Area  
**WEST RED TANK DELAWARE**

11. County or Parish, State  
**LEA NM**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**MERIDIAN OIL INC.**

3. Address and Telephone No.  
**P.O. Box 51810, Midland, TX 79710-1810 915-688-6943**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FSL & 2310' FEL  
SEC. 14, T22S, R32E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>SET INTERMEDIATE CSG</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRILD A 12 1/4" HOLE TO 4530'. RAN 101 JTS 8 5/8" 28#/32# K-55 BTC/LTC CSG AND SET AT 4530'. USED SIXTEEN CENTRALIZERS. CMTED W/1 STAGE: LEAD W/400 SXS 'C' + 9 PPS SALT + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE. TAIL W/250 SXS 'C' + 2% CACL2. CIRC CMT. 2ND STAGE: CMT W/750 SXS 'C' LITE + 9 PPS SALT + .25 PPS FLOCELE. TAIL W/200 SXS 'C' + 2% CACL2. CIRC CMT. WOC 14.75 HRS.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title **PRODUCTION ASSISTANT** Date **8/15/94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.