

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CON. CO.
P.O. BOX 1980
NEW MEXICO 88240
SUBMIT IN HO-6-15
(See other instructions on reverse side)
ON APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031621B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424		8. FARM OR LEASE NAME, WELL NO. BRITT B #30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface '1650' FNL & 990' FWL, UNIT LTR 'E' At top prod. interval reported below At total depth		9. API WELL NO. 30-045-32553	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T-20S, R-37E	
15. DATE SPUDDED 8-31-94		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 9-7-94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) NOT COMPLETED		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3704	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 8 5/8		WEIGHT, LB./FT. 24	
DEPTH SET (MD) 429		HOLE SIZE 12 1/4	
TOP OF CEMENT, CEMENTING RECORD 325 SX CLASS 'C'		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) J. Lara - 4 1994		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)		DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO	
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	
35. LIST OF ATTACHMENTS WELL P&A'ed WITH JUNK IN HOLE.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Rich. K. Beachley</i> TITLE SR. STAFF ANALYST DATE 9-20-94			

*(See Instructions and Spaces for Additional Data on Reverse Side)