

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Function 1004-0137
August 31, 1985

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
LC 031695B LC-031621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME BRITT A-18 # 6	
3. ADDRESS OF OPERATOR 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-6551		9. WELL NO. 30-025-32554	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830 FNL, 710 FWL, UNIT LTR 'E' At top prod. interval reported below (2) At total depth		10. FIELD AND POOL, OR WILDCAT RUMONT, YATES, 7RVRS, QN	
14. PERMIT NO.		12. COUNTY OR PARISH LEA	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 8-24-94	16. DATE T.D. REACHED 8-30-94	17. DATE COMPL. (Ready to prod.) 9-20-94	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* KB 3550, DF 3549, GL 3541
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3600'		
21. PLUG, BACK T.D., MD & TVD 3554'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XX	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3158 - 3416 QUEEN PENROSE
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN SPD/CNS/GR & DLL/MSFL/GR
27. WAS WELL CORRED NO			28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	460	12 1/4	460 SX	
5 1/2	15.5	3600	7 5/8	950 SX	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3313	

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED
--	---

33.* PRODUCTION							
DATE FIRST PRODUCTION 9-20-94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING						
WELL STATUS (Producing or shut-in) PRODUCING							
DATE OF TEST 9-27-94	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 317	WATER—BBL. 4	GAS-OIL RATIO
FLOW. TUBING PRESS. 30	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 317	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY RUTH BROW	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Ruth Brow</i>	TITLE STAFF REGULATORY ASSISTANT
DATE 10/30/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
QUEEN	3158	3253	SAND AND DOLOMITE
PENROSE	3306	3376	SAND

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
BASE OF SALT	2320	+1230
YATRS	2470	+1080
SEVEN RIVERS	2724	+ 826
QUEEN	3184	+ 36
PENROSE	3302	+ 248
GRAYBURG	3490	+ 60