

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32558

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

B-160

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

NEW MEXICO 'H' STATE NCT-2

8. Well No.

32

9. Pool Name or Wildcat

EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 20 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

8/26/94

11. Date T.D. Reached

8/31/94

12. Date Compl. (Ready to Prod.)

10/5/94

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3515', KB-3528'

14. Elev. Csghead

3515'

15. Total Depth

3705'

16. Plug Back T.D.

3635'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0 - 3705'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3386' - 3526': EUMONT YATES 7 RVRS QN (PRO GAS)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CAL-FWS, GR-DSN-SDL-CSNG, GR-DSN

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	455'	11"	CL-C 200 SX, CIRC 50	
5 1/2"	15.5#	3705'	7 7/8"	CL-H 700 SX, CIRC 110	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3366'	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3386-3392, 3404-3410, 3413-3415, 3422, 3426-3428, 3430, 3432-3436, 3442-3446, 3459, 3482, 3501, 3511-3516, 3520, 3524-3526 (74 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3386' - 3526'	2000 GALS 15% HCL
3386' - 3526'	37,000 GALS 50 QUALITY CO2 FOAMED
	40# LINEAR GEL & 138,000# 12/20 SND

28. PRODUCTION

Date First Production 9/22/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD	
Date of Test 10/4/94	Hours tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 127	Water - Bbl. 1	Gas - Oil Ratio -		
Flow Tubing Press. 39 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

RICHARD LEMMONS

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst

DATE 11/21/94

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1108'	T. Canyon
T. Salt	1330'	T. Strawn
B. Salt	2330'	T. Atoka
T. Yates	2563'	T. Miss
T. 7 Rivers	2820'	T. Devonian
T. Queen	3300'	T. Silurian
T. San Andres	3385' <i>Perise</i>	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3300' to 3600'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1108'	2330'	1222'	SALT, ANHYDRITE				
2330'	3600'	1270'	SAND, SHALE, AND ANHYDRITE				