

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32558
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-160
7. Lease Name or Unit Agreement Name	NEW MEXICO 'H' STATE NCT-2
8. Well No.	32
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

SUNDY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>H</u> 1980 Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3515', KB-3528'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. WEDGE PERFERED W/ 2 JSPF: 3386-3392, 3404-3410, 3413-3415, 3422, 3426-3428, 3430, 3432-3436, 3442-3446, 3459, 3482, 3501, 3511-3516, 3520, 3524-3526. 74 HOLES. TIH W/ PACKER.
2. DOWELL ACIDIZED W/ 2000 GAL 15% HCL. 09-20-94. FLOWED 27 BLW IN 5 HRS. FRAC'D W/ 37000 GAL 50 QUALITY CO2 FOAMED 40# LINEAR GEL AND 138000# 12/20 BRADY SAND. 09-20-94.
3. MIRU POOL SERVICE UNIT. SET RBP @ 120'. TESTED WELLHEAD TO 3000'. TOH W/ RBP.
4. TIH W/ 2 3/8 TUBING, TAGGED SAND @ 3421', CLEANED OUT SAND TO PBTD @ 3635'. TOH W/ TUBING.
5. TIH W/ SEATING NIPPLE AND SET @ 3366'. SET TEST SEPARATOR AND PUT ON FLOW TEST. 09-22-94.
6. SET PUMPING UNIT. SHUT-IN FOR 4 POINT TEST. 10-04-94.
7. FLOWED 1/2 BLW, 127 MCFD, 39 PSI, 48/64" CHOKE IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 11/3/94
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY C. P. Basham TITLE Drilling Operations Mgr. DATE NOV 30 1994
CONDITIONS OF APPROVAL, IF ANY: