

0 COMPANY :TEXACO E & P LEA... :NM H ST.NCT-3 WELL NO. : 35
 UNIT :E SECTION : 19 TOWNSHIP : 20
 L : 3390 H : 3390 L/H : 1 G/GMIX : 0.734
 \$CO2 : 4.31 \$N2 : 1.81 H2S : DATE :10/05/94
 d : 2.005 Fr :0.017994 GH : 2488.3 RANGE : 37
 =====

Pc = 137.2 Pc2 = 18.8 *
 Pt2 = 4.4 Pw = 80.6 *
 0.0 0.0 0.0
 ERR * ERR * ERR *
 ERR * ERR * ERR *

VOL 1 : 382 PSIA 1 : 66.2 RESV.TEMP 93.0
 VOL 2 : PSIA 2 : SHUT-IN PR= 137.2
 VOL 3 : PSIA 3 :
 VOL 4 : PSIA 4 :

PCR : 684
 TCR : 391

n = 1.000
 Pc2/(Pc2-Pw2) = 1.527

LINE	RATE 1		RATE 2		RATE 3		RATE 4	
	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND
1 QM	0.382	0.382	0.000	0.000	0.000	0.000	0.000	0.000
2 TN	534	534	534	534	534	534	534	534
3 Ts	553.0	553.0	553.0	553.0	553.0	553.0	553.0	553.0
4 T	543.5	543.5	543.5	543.5	543.5	543.5	543.5	543.5
PR (est)	0.10		0.00		0.00		0.00	
5 Z(est)	0.963	0.962	ERR	ERR	ERR	ERR	ERR	ERR
6 TZ	523.7	522.6	ERR	ERR	ERR	ERR	ERR	ERR
7 GH/TZ	4.752	4.762	ERR	ERR	ERR	ERR	ERR	ERR
8 eS	1.195	1.195	ERR	ERR	ERR	ERR	ERR	ERR
9 l-e-S	0.163	0.164	ERR	ERR	ERR	ERR	ERR	ERR
10 Pt	66.2	66.2	0.0	0.0	0.0	0.0	0.0	0.0
11 Pt2 /1000	4.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0
12 Fr	0.017994	0.017994	0.017994	0.017994	0.017994	0.017994	0.017994	0.017994
13 Fc=FrTZ	9.423	9.404	ERR	ERR	ERR	ERR	ERR	ERR
14 FcQm	3.60	3.59	ERR	ERR	ERR	ERR	ERR	ERR
15 L/H(FcQm)	13.0	12.9	ERR	ERR	ERR	ERR	ERR	ERR
16 Fw	2.114796	2.110045	ERR	ERR	ERR	ERR	ERR	ERR
17 Pw2	6.5	6.5	ERR	ERR	ERR	ERR	ERR	ERR
18 Ps2	7.8	7.8	ERR	ERR	ERR	ERR	ERR	ERR
19 Ps	88.1	88.1	ERR	ERR	ERR	ERR	ERR	ERR
20 P	77.2	77.2	ERR	ERR	ERR	ERR	ERR	ERR
21 Pr	0.11	0.11	ERR	ERR	ERR	ERR	ERR	ERR
22 Tr	1.39	1.39	1.39	1.39	1.39	1.39	1.39	1.39
23 Z	0.962	0.962	ERR	ERR	ERR	ERR	ERR	ERR

FORM C122-D *