

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32561

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil / Gas Lea B-160

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
NEW MEXICO 'H' STATE NCT-3

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 35

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat  
EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

4. Well Location  
Unit Letter E : 1880 Feet From The NORTH Line and 710 Feet From The WEST Line  
Section 19 Township 20-S Range 37-E NMMP LEA COUNTY

10. Date Spudded 9/2/94	11. Date T.D. Reached 9/5/94	12. Date Compl. (Ready to Prod.) 9/25/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3524', KB-3537'	14. Elev. Csghead 3524'
15. Total Depth 3565'	16. Plug Back T.D. 3536'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3565'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3313'-3467': EUMONT YATES 7 RVRS QN (PRO GAS)

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
GR-CNL-CCL

22. Was Well Cored  
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	425'	11"	CL-C 200 SX, CIRC 38	
5 1/2"	15.5#	3565'	7 7/8"	CL-H 700 SX, CIRC 96	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3304'	

26. Perforation record (interval, size, and number)  
3313-3315, 3340-3345, 3347-3350, 3374-3379, 3388-3403, 3407, 3410-3415,  
3422-3424, 3432-3439, 3451-3453, 3461-3467 (106 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3313'-3467'	2000 GALS 15% HCL
3313'-3467'	37,000 GALS 50 QUALITY CO2 FOAMED
	40# LINEAR GEL & 138,000# 12/20 SND

28. PRODUCTION

Date First Production 9/25/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/4/94	Hours tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 382	Water - Bbl. 1	Gas - Oil Ratio -
Flow Tubing Press. 53	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
RICHARD LEMMONS.

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/21/94  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1013'	T. Canyon
T. Salt	1316'	T. Strawn
B. Salt	2400'	T. Atoka
T. Yates	2411'	T. Miss
T. 7 Rivers	2826'	T. Devonian
T. Queen	3222'	T. Silurian
<del>T. San Andres</del>	3333' <i>Perrese</i>	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3222' to 3500'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness in Feet	Lithology
1013'	2400'	1387'	SALT, ANHYDRITE				
2400'	3500'	1100'	SAND, SHALE, AND ANHYDRITE				
<div style="text-align: right;"> <b>RECEIVED</b>            NOV 23 1994            U.S. GEOLOGICAL SURVEY            OFFICE         </div>							