

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32561
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-160
7. Lease Name or Unit Agreement Name	NEW MEXICO 'H' STATE NCT-3
8. Well No.	35
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3524', KB-3537'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter E : 1880 Feet From The NORTH Line and 710 Feet From The WEST Line
Section 19 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HLS RAN GR-CNL-CCL FROM 3505' TO SURFACE.
- WEDGE PERFERED W/ 2 JSPF: 3313-3315, 3340-3345, 3347-3350, 3374-3379, 3388-3403, 3407, 3410-3415, 3422-3424, 3432-3439, 3451-3453, 3461-3467. 106 HOLES. TIH W/ PACKER.
- DOWELL ACIDIZED W/ 2000 GAL 15% HCL. 09-20-94. FLOWED 39 BLW IN 12 HRS. FRAC'D W/ 37000 GAL 50 QUALITY CO2 FOAMED 40# LINEAR GEL AND 138000# 12/20 BRADY SAND. 09-20-94.
- MIRU POOL SERVICE UNIT. SET RBP @ 120'. ND FRAC VALVE AND FRAC TREE. NU TUBING TREE AND BOP. RELEASED PACKER AND TOH.
- TIH W/ 2 3/8 TUBING, TAGGED SAND @ 3236', CLEANED OUT SAND TO PBTD @ 3536'. TOH W/ TUBING.
- TIH W/ SEATING NIPPLE AND SET @ 3304'. 9' ABOVE TOP PERF. RIGGED DOWN POOL. PUT ON FLOW TEST. 09-25-94.
- SHUT-IN FOR 4 POINT TEST. 10-04-94.
- FLOWED 1 BLW, 382 MCFD, 53 PSI, 48/64" CHOKE IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 11/3/94
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY STATE COMMISSIONER TITLE STATE COMMISSIONER DATE NOV 08 1994

CONDITIONS OF APPROVAL, IF ANY: