

New Mexico Oil Conservation District 7
1625 N. Peach
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 25, T22S, R32E

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #10

9. API Well No.

30-025-32581

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

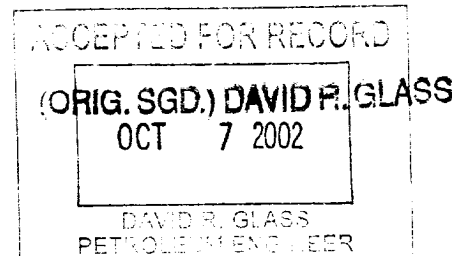
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Delaware Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/19/02 TOH w/ rods, pump & tbg.
09/21/02 Catch & release RBP @ 8250'. PUH to 8000' & set. Test to 3000# ok. Perf Delaware 7935'-42' w/ 2 spf.
09/22/02 Acdz 7935'-42' w/ 500 gals 7-1/2% acid. Swab.
09/24/02 Rel RBP @ 8000'. PUH to 7500' & set. Test to 3000# ok. Perf Delaware 6998'-7030' w/ 1 spf.
09/25/02 Acdz 6998'-7030' w/ 1000 gals 7-1/2% acid.
09/27/02 Frac 6998'-7030' w/ 36,000# 20/40 SLC. Swab.
10/01/02 Return well to production.



14. I hereby certify that the foregoing is true and correct.

Signed Cathy Lambert Title Sr. Operation Tech Date 10/03/02
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____