

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE



11/19/99

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

- OIL CONSERVATION DIVISION P. 0. BOX 2088 SANTA FE, NEW MEXICO 87501
- RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

ington A Federal Unit S-T-R 10-0-25-225-32e #30-025-32581 Operator Lease

and my recommendations are as follows:

OR-

Yours very truly,

Chris Williams Supervisor, District 1

/ed



POGO PRODUCING COMPANY

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

November 8, 1999

New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 Attention: Mr. David R. Catanach

RE: Southeast Red Tank Prospect Lea County, New Mexico Application for Administrative Approval for Downhole Commingling in the Covington "A" Federal No. 10 Well located 660' FSL and 1980' FEL Section 25, T-22-S, R-32-E Federal Oil and Gas Lease NM NM2379 Pogo Lease L12

Gentlemen:

Pogo Producing Company respectfully submits Form C-107 (in duplicate), along with attachments thereto, in connection with Pogo's request for Administrative approval to downhole commingle production from the captioned well.

If you have any questions, please give me a call at (915) 685-8120.

Sincerely,

POGO PRODUCING COMPANY

Terry Gant Division Landman

Enclosure

 cc: New Mexico Oil Conservation Division (w/copy of enclosure) Attn: District Supervisor
 P.O. Box 1980 Hobbs, NM 88240

<u>DISTRICT I</u>	State of N Energy, Minerals and Natu	Form C-107-A.		
P.O. Box 1980, Hobbs, NM 88241-1980	chorgy, winerais and Nati	arai nesources Department	New 3-12-96.	
DISTRICT II	OIL CONSERVA	APPROVAL PROCESS:		
811 South First St., Artesia, NM 88210-2835		Pacheco exico 87505-6429	<u>X</u> Administrative Hearing .	
DISTRICT III	Santa i e, New Mi	EXICO 07505-0429	EXISTING WELLBORE.	
1000 Rio Brazos Rd, Aztec, NM 87410-1693	APPLICATION FOR DOV			
Pogo Producing Company	P.O. Box 10	340 Midland, 7	<u>X</u> YES NO. <u>X</u> YES NO.	
Operator _Covington A Federal Lease	Address 0, Se	c 25, T-22-S, R-32-E	Lea	
OGRID NO. 17891 Property	Well No. Unit Ltr V Code 9316 API NO. 30-02	Sec - Twp - Rge Spacing 5-32581 Federal	County Unit Lease Types: (check 1 or more) X ,State , (and/or) Fee	
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	RED TANK: DELAWARE WEST 51689		RED TANK: BONE SPRING 51683	
 Top and Bottom of Pay Section (Perforations) 	8343' - 8548'		8820' - 8866'	
3. Type of production (Oil or Gas)	OIL		OIL	
 Method of Production (Flowing or Artificial Lift) 	ARTIFICIAL LIFT		ARTIFICIAL LIFT	
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. ^(Current) 300 psi Producing (estimated)	а.	a. 1000 psi SI (estimated)	

applicant shall be required to attach production estimates and supporting data If Producing, give date and oil/gas/ water rates of recent test (within 60 days) 5-16-99 Date Date: Date: 2-6-99 Rates: 33 BO, 184 BW, 51 MCF Rates Rates: 2 BO, 0 BW, 48 MCF Date: Date Date: Rates: Rates Rates Fixed Percentage Allocation Oil: Gas: Oil: Gas Oil: Formula -% for each zone Gas: 948 52% % % 6% 488 (total of %'s to equal 100%)

b.

b.

42.1

YES

SHUT IN

3637 psi **SI**

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? <u>X</u> Yes No Yes No If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? X Yes No

_Yes \underline{X} No If yes, are fluids compatible, will the formations not be damaged, will any 11. Will cross-flow occur? cross-flowed production be recovered, and will the allocation formula be reliable. __Yes __No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? X Yes ____ No

b. (Original)

PRODUCING

40.4

NO

3218 psi SI

13. Will the value of production be decreased by commingling? ____Yes X_No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes ____ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

ORDER NO(S).

16. ATTACHMENTS:

6. Oil Gravity (API) or Gas BTU Content

Producing or Shut-In?

Production Marginal? (yes or no)

* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history,

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: Div. Petr. Engr. Mgr. DATE: 6-4-99 TYPE OR PRINT NAME: Ron D. Gasser TELEPHONE NO (915) SOE 0100

• • • •

DISTRICT 1 P.O. Box 1960, Hobbe, NM 85241-1950

DISTRICT II

P.O. Drawer DD. Artonia, NW 86211-0710

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87604-2088

State of New Mexico

Energy, Einerels and Katural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number		Pool Code			Pool Name						
	5-32581		51689 Red Tank Delaware West									
Property (Code		Property Name						Well Number			
9316		COVINGTON "A" FEDERAL						10				
OCRID N			Operator Name						Elevatio	n		
017891	L			POG	O PROI		G COMPANY	_	3772			
		•••••=		·	Surfac	e Loca	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County		
0	25	22 S	32 E		66	60	SOUTH	1980	EAST	LEA.		
			Bottom	Hole Loo	cation I	f Diffe	rent From Sur	face	L	·		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	m the	North/South line	Feet from the	East/West line	County		
										-		
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.		A		1			
40												
NO ALLO	WABLE W	TLL BE A	SSIGNED '	TO THIS	COMPLET	TION U	NTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	TFD		
		ORAI	NON-STAN	DARD UN	IT HAS	BEEN	APPROVED BY	THE DIVISION				
			·····	1				OPERATO	R CERTIFICAT	NOL		
	ĺ					1		11	y certify the the inf	~		
	i i							contained hereis	n is true and comple			
	i	best of my knowledge and belief.										
	i					1			1			
	i					1		(athy tomber)				
	· +-	· — — —		┞━━-				Signature				
	i	•				i.		Cathy Ton		[]		
	i					i		Printed Nam				
	Í					Ì		Title	is Technicia	n		
	I.					i		3/19/99				
	1					İ		Date	······			
						I		SURVEYO	R CERTIFICAT			
								I hereby certify	that the well locations that the well location is plotted from field	m shown		
	1					ļ		actual surveys	made by me or	under my		
]	1								i that the same is t best of my belief.			
	l l					1						
	l					1		MAY	1, 1995			
┝╺╸╴╴┈		·				י 		Date Surveye	Elon	JLP		
	1							Freiessioner	Surveyor			
	i			3769.8'	3771.	<i></i> [I AXC	NG I			
	Í				1	Ì		Alm Alt	Howard -	5-4-95		
	Ì					-ì-	—1980'—	- W.O. W	m. 95 51 = -07	05		
	1			3769.1	 3767.	1.		Certificate No	DHAT W WEST			
	1				166			The FROFES	SICROWID J. EDSON	3239		
L	1				her and a				CARY G. EIDSON	1, 12641		

DISTRICT I P.O. Ber 1990, Robbe, NM 65841-1990

DISTRICT II

P.O. Drawer DD, Artonia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2068, Senta Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		Pool Code							
30-025-	-32581		1	1683			Pool Name TANK RONE SI	DDINCS		
Property		T	51683 UNDES. RED TANK BO							
931	16		COVINGTON "A" FEDERAL					Well Number		
OGRID N	0.		Operator Name					Elevation		
<u> </u>	L		POGO PRODUCING COMPANY				3772			
					Surface Loc	ation			<u> </u>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County	
0	25	22 S	32 E		660	SOUTH	1980	EAST	LEA	
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face	I		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres			nsolidation (Code Ord	ler No.					
40	<u> </u>									
NO ALLO	WABLE W	OR A	SSIGNED 1 NON-STAN	DARD UN	COMPLETION U IT HAS BEEN	NTIL ALL INTER APPROVED BY 1	ESTS HAVE BE THE DIVISION	EN CONSOLIDA	TED	
							OPERATO	R CERTIFICAT	ION	
					1		I hereby	, certify the the inf is true and comple	ormation	

		contained herein is true and complete to the best of my knowledge and belief.
 		Richard & Wright
		Richard L. Wright Printed Name
		Division Operations Mgr.
		May 8, 1995
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me er under my supervisor, and that the same is true and correct to the best of my belief.
	 	JLP Signature & Soil of Professional Surveyor
	3769.8' 3771.4' 0 - 1 1980'	W.G. N.T. 95-13-0705 Cortificator W. WEST, 676
		RONALD J. EIDSON, 3230 GARY G. EIDSON, 12841

