Form 3160-5 (Ju

## **UNITED STATES**

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FORM APPROVED Budget Bureau No. 1004-0135

	Expires: March 31, 1993			
	BUREAU OF LAND MAI	4.55 ha. 14% - 243	5. Lease Designation and Serial No. NM-2379	
Oo not use this form	SUNDRY NOTICES AND REP for proposals to drill or to dec "APPLICATION FOR PERMI	epen or reentry to a different reservoir.	6. If Indian, Aflottee or Tribe Name	
	SUBMIT IN TRIPL	ICATE	7. If Unit or CA, Agreement Designation	
. Type of Well				
Oil Gas Well Uther			8. Well Name and No.	
2. Name of Operator	anny .		Covington A Federal #10  9. API Well No.	
Pogo Producing Comp 3. Address and Telephone No	30-025-32581			
P. O. Box 10340, Midl	<ol> <li>Field and Pool, or Exploratory Area</li> <li>Red Tank Delaware West</li> </ol>			
4. Location of Well (Footage,	11. County or Parish, State			
660' FSL & 1980' FEL, Section 25, T22S, R32E				
			Lea County, NM	
12. CHECK AF	PPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of I	ntent	Abandonment	Change of Plans	
X Subseque	nt Panart	Recompletion Plugging Back	<ul> <li>✓ New Construction</li> <li>✓ Non-Routine Fracturing</li> </ul>	
⊠ subseque	nt Report	Casing Repair	Water Shut-Off	
Final Abar	ndonment Notice	Altering Casing	Conversion to Injection	
		Other	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
directionally drilled, give s 02/25/99 RIH w/ CIB	subsurface locations and measured and true P & set @ 8800'. Perf Delaware 85	t details, and give pertinent dates, including estimated date vertical depths for all markders and zones pertinent to this 526'-48 (2 jspf @ 120° sp).	work.)*	
		V 1101		
02/26/99 Test CIBP	to 3000#. Acdz w/ 1000 gals 7-1/2	% HCL.		
02/27/99 Test CIBP 02/27/99 Swab test.	to 3000#. Acaz w/ 1000 gais /-1/2	% HCL.		
02/27/99 Swab test.	to 3000#. Acdz w/ 1000 gais 7-1/2	% HCL.		
02/27/99 Swab test.	-48' w/ 117,000# 16/30 sand.	% HCL.		
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test.	-48' w/ 117,000# 16/30 sand.	% HCL.		
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test.	-48' w/ 117,000# 16/30 sand. ction equipment.	% HCL.		
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test. 03/02/99 Run produ 03/04/99 Well on pro	-48' w/ 117,000# 16/30 sand. ction equipment.			
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test. 03/02/99 Run produ 03/04/99 Well on pro	-48' w/ 117,000# 16/30 sand. ction equipment. oduction.	IH w/ RBP.	70 COO DECOMB	
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test. 03/02/99 Run produ 03/04/99 Well on pro 03/05/99 Perf Delaw 03/06/99 Set RBP @	-48' w/ 117,000# 16/30 sand. ction equipment. oduction. vare 8343'-74 (2 jspf @ 120° sp). T	IH w/ RBP. w/ 1000 gals 7-1/2% HCL. <b>ACCEPTE</b>	D FOR RECORD	
02/27/99 Swab test. 02/28/99 Frac 8526' 03/01/99 Swab test. 03/02/99 Run produ 03/04/99 Well on pro 03/05/99 Perf Delaw 03/06/99 Set RBP @ 03/07/99 Run produ	-48' w/ 117,000# 16/30 sand. ction equipment. oduction. vare 8343'-74 (2 jspf @ 120° sp). T ② 8405'. Test RBP to 3000#. Acdz action equipment. Well on production	IH w/ RBP. w/ 1000 gals 7-1/2% HCL. on. (ORIG.	SGD.) DAVID R. GLASS 0 2 1999	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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