District I PO Box 1980, Hobbs, NM \$8241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

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7 - 0 25-32581 Property Code		ondes v	eu lank		orings 77 10488			51683		
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¹¹ Bottom H	Iole Loca	tion		l				1		<u> </u>
or lot no. Section	Township	Range	Lot Ida	Feet from U	he North/Sc	outh line	Feet from the	East/W	est line	County
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Well Complet	ion Data	5/17/95	Take Casing & Tubi	, 8990	POD ULSTR Loca		" PBTD			" Perforations " -66" cts Cement
Well Complet Spud Date / 19/95 ** Hole Size	ion Data	5/17/95	Casing & Tubi	, 8990	POD ULSTR Loca	and D	" PBTD		[™] Sad	' –66 ' cks Cement
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