

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. # 1980

FOR APPROVED
OMB NO. 1004-0137
FEB 11 1991

HOBBES NEW MEXICO 88240

NM-2379

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FEL, Section 25, T22S, R32E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

5. PERMIT NO. DATE ISSUED
7/8/94

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington "A" Federal #10

9. API WELL NO.

30-025-32581

10. FIELD AND POOL, OR WILDCAT

Undes Red Tank Bone Spring

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T22S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 5/19/95 16. DATE T.D. REACHED 8990' 17. DATE COMPL. (Ready to prod.) 6/17/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3766' GR 19. ELEV. CASINGHEAD 3765'

20. TOTAL DEPTH, MD & TVD 8990' 21. PLUG BACK T.D., MD & TVD 8964' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8820'-66' Bone Springs (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-CBL

27. WAS WELL CORED
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	811'	17-1/2	900 sxs-circ 150 sxs	
8-5/8	32#	4720'	11	1800 sxs-circ 300 sxs	
5-1/2	17#	8990'	7-7/8	1650 sxs- TOC @ 1500'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8820'-66' (93 - .50" dia holes)		8820'-66'	Acidz w/ 1200 gals 15% HCl
			Frac w/ 100460# 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/18/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/23/95	24	20/64"	→	310	412	0	1329:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	400	→	310	412	0	42.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Buck Smith

35. LIST OF ATTACHMENTS
Logs, C-104, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Sr. Operations Engineer DATE 6/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4620	108
				Delaware Lime	4932	108
				Bell Canyon	4994	108
				Cherry Canyon	5770	108
				Brushy Canyon	7035	108
				Bone Spring	8727	108