

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P. BOX 1980
DOORS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 10

9. API Well No.

30-025-32581

10. Field and Pool, or Exploratory Area

Undes Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 25, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8990'. TD reached @ 1200 hrs CDT 6/3/95. Logged well w/ Schlumberger. Ran 229 jts 5-1/2", 17#, J-55 casing. Float shoe @ 8990'. Float collar @ 8965'. Stage tool @ 6173'. Howco cemented 1st stage w/ 850 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drob bomb and open DV tool. Circulated 5 hrs between stages. Recovered 240 sxs excess cement. Cement 2nd stage w/ 800 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% Halad 332 + .3% Halad 344 @ 14.1 ppg. Plug down @ 0700 hrs CDT 6/6/95. TOC @ 1500'. ND BOP's and make cut-off. Weld on wellhead & test to 2500 psi.

J. Lara

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Senior Operations Engineer

Date 6/26/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date