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Type of Well      Type of Well      Type of Well      Type of Well      Type of Notes and Second Vellage Sec.      Submit WY REPEDENTIAL      Submit WY REPEDENTIAL      Submit WY Report      Submit WY REPEDENTIAL      Submit WY Report      Submit WY REPORT Second Vellage Sec.      Submit Wy Report Second Vellage S	Do not use this form for proposals to	drill or to deepen or reentry to a different res	
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Pogo Producing Company       Devine the No.         1 Additional of Woll Poorage. Sec. 1. 8. M. or Survey Description)       30. (915) 682-6822         600' FSL & 1980' FEL, Section 25, T225, R32E       Endes New Objective Prevention State         600' FSL & 1980' FEL, Section 25, T225, R32E       Endes New Objective Prevention State         10: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         One of them       Assudament         Recomption       One of them         Subsequent Report       Plugging Back         In advancement Note:       Description of the Note Compared over E well advecting of the Note Compared over E well advecting of the Note of them         10: Description Provided Complexed Description:       Note compared over E well advecting of the Note of the	Oil Gas Weil Other	CONFIDENTIAL	8. Weil Name and No.
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14. I hereby count, for the foregoing is the and chrect       Signed       Signed       Operations       Engineer       Date       6/26/95	jts 8-5/8" 32# J-55 ST& DV tool @ 2959'. Howco ppg followed by 100 sx: Halliburton Lite @ 12.4 down @ 1245 hrs CDT 5/2 make cut-off. Weld on	C casing. Float shoe @ 4720 cemented 1st stage w/ 400 sx; s Premium Plus @ 14.8. Ceme ppg followed by 100 sxs Cla 6/95. Recovered 300 sxs exce	'. Float collar @ 4678'. s Halliburton Lite @ 12.7 nt 2nd stage w/ 1200 sxs ass "C" @ 14.8 ppg. Plug ess cement. ND BOP's and si. NU BOP's and test to
Signed       Date       6/26/95         (This space for Federal or State office use)       Title       Date       Date         Approved by		J. Lara	
Approved by Title Data	Signed Damet mol	Tide Senior Operations Engine	eerDate6/26/95
	Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.