

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8244
7. Lease Name or Unit Agreement Name Jalmar Field Yates Sand Unit
8. Well No. 158
9. Pool name or Wildcat Jalmar Tansill Y-SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3605'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SDX Resources, Inc.
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	4. Well Location Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>22</u> Range <u>35</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3605'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Adding Additional Perfs (3892-4004') <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU unit & TOH w/rods & pump. PU RBP & set @ 4020'. Hole was circulated w/2% KCL. Tested RBP, casing, & BOP. All tested OK. RU SWS & perf 1 spf as follows: 3892', 96', 3900', 08', 24', 34', 41', 46', 48', 53', 57', 84', 86', 88', 90', 91', 98', 99', and 4004' (total 19 shots). Acid was spotted across all perfs(4030'-4062') and new perfs (3892'-4004'). Pulled tool up 100' above top perf & fish valves. Reverse annulus clean & set tool. Acidized w/2500 gals 7-1/2" MSR acid w/38 ball sealers. Flowed well back to pit & started swabbing. Recovered 96 bbls total load. ND BOP & NU Dowell to frac well. Fraced well w/300 bbls gelled H₂O, 59 tons CO₂ & 72,380# 12/20 Brady sand. Started flowing back on 14/64" ck @ 2000 psi. Removed frac valve & NU BOP. TIH w/20 jts 2-7/8" tubing. Circulated w/10# brine. TIH, circulated sand to RBP, circulated clean. ND BOP & land off w/ 125 jts 2-7/8" tubing, SN @ 3880'. Run 2-1/2" x 1-1/2" x 16 TBP on 152 - 7/8" rods. Turned well into battery and started pumping 6/20/95. Rate 31 BO, 178 BW, 20 MCF in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Agent DATE 6/23/95
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Janice Courtney TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JUN 30 1995

200 0 1 1000

RECEIVED
JUN 27 1966
OLD MINE
OFFICE