

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8244
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well No. 158
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SDX RESOURCES, INC.	
3. Address of Operator P. O. Box 5061 Midland, TX 79704	
4. Well Location Unit Letter 0 : 1310 Feet From The South Line and 2310 Feet From The East Line Section 11 Township 22 Range 35 NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3605 GR	


11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTER NG CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/94 - Spudded well and drilled 480' of 12 1/4" hole. Ran 12 jts. of 8 5/8" 24.0 # J-55 casing. Cemented w/250 sx "C" and circulated 5 sx. Pressure tested casing to 1000 psi for 30 minutes. Held OK. WOC 18 hrs.

7/20/94 - TD well @ 4203'. Ran 85 jts of 5 1/2" 14.0 # J-55 casing to 4200'. Cemented 2 stages. First stage - 260 sx "C" Lite. Second stage - 675 sx Howco Lite, 100 sx "C". Plug down @ 2:22 a.m. MST 7/21/94. Circ. 110 sx to pit. Pressure tested to 1000 psi for 30 minutes. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President DATE 10/19/94  
TYPE OR PRINT NAME John Pool TELEPHONE NO. 915-685-1761

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1994

CONDITIONS OF APPROVAL, IF ANY: