

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR **1626 N. French Dr.**
BUREAU OF LAND MANAGEMENT **Hobbs, NM 88240**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3. Address and Telephone No.
4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1140' FSL & 990' FWL, Sec. 15, T20S, R37E, M

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B #29

9. API Well No.

30-025-32587

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rivers Queen

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

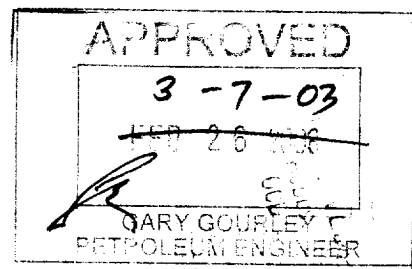
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ConocoPhillips Company proposes to have the subject well plugged and abandoned, per the attached procedure.

APPROVED FOR 3 MONTH PERIOD
ENDING 6/7/03



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Holland

Title

Reesa R. Holland

Regulatory Analyst

Date

2/28/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

G
W
W



ConocoPhillips

Proposed Plugging Procedure

Britt B #29

Lea County, New Mexico

Surface casing: 8-5/8" 24# @ 447', cmt'd w/ 325 sx, circulated
Production csg: 5½" @ 3,750' cmt'd w/ 950 sx, circulated
Perforations: Seven Rivers 2,879 – 3,177'
Penrose 3,265 – 3,562'
Last Work: SI producer, assume rods & tbg in hole

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. POOH laying down rods and pump.
3. NU BOP. POOH laying down production tubing. RIH w/ HM tbg-set CIBP on 2-3/8" workstring to 3,215'. If TAC was not pulled, RIH w/ gauge ring prior to running CIBP.
4. RU cementer and set CIBP @ 3,215'. Circulate hole w/ 50 bbls plugging mud and pump 80 sx C cmt w/ 2% CaCl₂ on CIBP.
5. WOC and tag this plug no deeper than 2,450'. **base of salt plug**
6. POOH w/ tubing to 1,450' and pump 25 sx C cmt 1,450 – 1,350'. **Top of salt plug**
7. POOH w/ tubing to 447' and pump 25 sx C cmt 447 – 347'. **surface casing shoe**
8. ND BOP and NU wellhead.
9. Pump 15 sx C cmt 50' to surface. RDMO.
10. Cut off wellhead and install dryhole marker. Cut off anchors and level location.



8 5/8" @ 447' circulated to surface w/ 325 sx cmt

Seven Rivers perforations
2,879' - 3,177'

Penrose perforations
3,265' - 3,562'

5-1/2" 15.5 # @ 3,750' w/ 950
sx cmt, circulated to surface

Field Name: Eumont

County: Lea

State: New Mexico

RRC District: N/A

Section: 15

Block:

Survey: T20S, R37E

1,140' FSL & 990' FWL

API #: 30-025-32587

Lease or ID: LC031621B

Well Type:

gas

Depth:

3,750'

Drilling Commenced:

15-Jul-94

Drilling Completed:

03-Sep-94

Date Well Plugged:

Longitude:

Latitude:

Freshwater Depths:

Kelly Bushing:

9 ft

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8 5/8"	447'	surface	325	12.25
Production:	5-1/2"	3,750'	Surface	950	

Existing Plugs

Description	Top	Depth	Sacks	Volume

Perforations

Formation	Top	Depth
Seven Rivers Perforations	2,879'	3,177'
Penrose Perforations	3,265'	3,562'

Formations

Name	Top of Formation

Comments

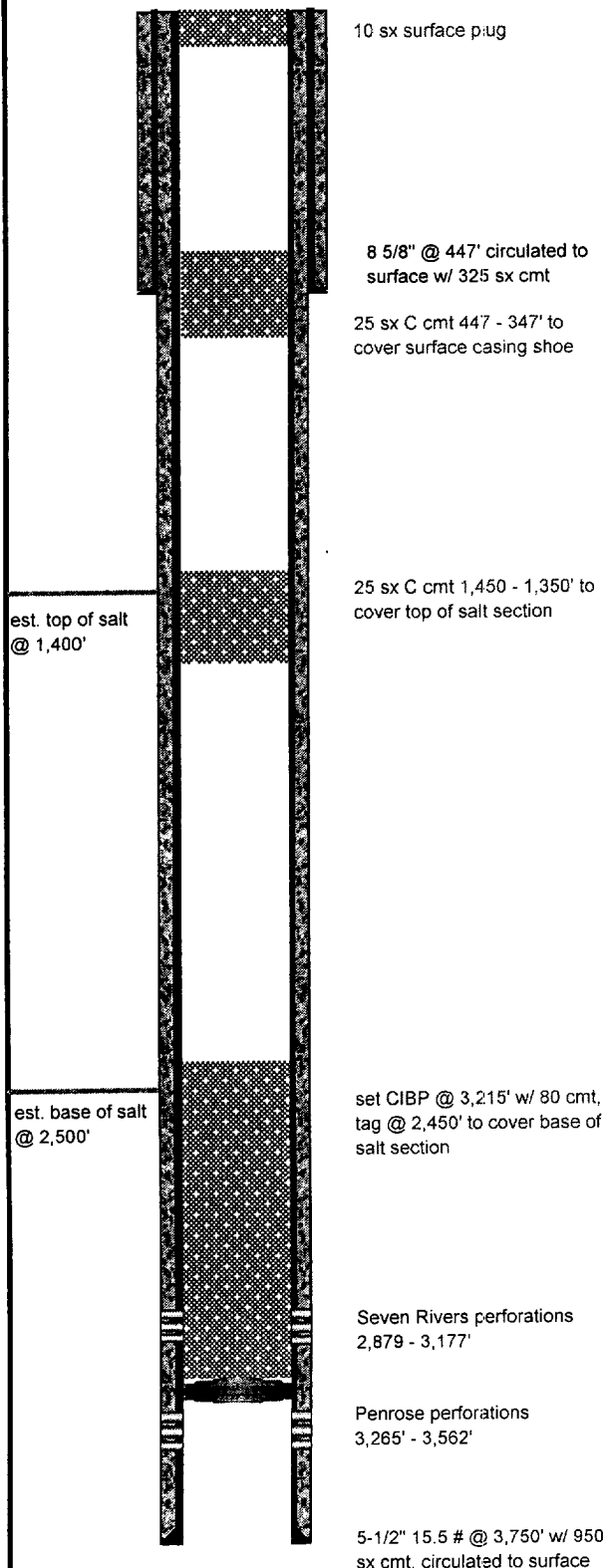
SI producer, tubing and rods in hole.

Prepared By:

Jack Nichols

Date:

1/17/2003



Field Name:	Eumcnt	Well Type:	gas
County:	Lea	Depth:	3,750'
State:	New Mexico	Drilling Commenced:	15-Jul-94
RRC District:	N/A	Drilling Completed:	03-Sep-94
Section:	15	Date Well Plugged:	
Block:		Longitude:	
Survey:	T20S R37E	Latitude:	
	1,140' FSL & 990' FWL	Freshwater Depths:	
API #:	30-025-32587	Kelly Bushing:	9 ft
Lease or ID:	LC031621B		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8 5/8"	447'	surface	325	12.25
Production:	5-1/2"	3,750'	Surface	950	

Proposed Plugs					
Description	Top	Depth	Sacks	Volume	
1 CIBP w/ 80 sx C cmt, TAG	2450	3,215	80	106	
2 class C cmt, balanced	1350	1,450	25	33	
3 class C cmt, balanced	397	497	25	33	
4 class C cmt, balanced	3	50	10	13	

Perforations			
Formation	Top	Depth	
Seven Rivers Perforations	2,879'	3,177'	
Penrose Perforations	3,265'	3,562'	

Formations		
Name	Top of Formation	
estimated top of salt	1,400	
estimated base of salt	2,500	

Comments

Prepared By: Jack Nichols

Date: 1/17/2003

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(505) 627-0272

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.
 2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call (505) 627-0272, in Eddy County call (505) 361-2822; for wells in Lea County call (505) 393-3612.
 3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.
- Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval shall be developed and furnished to you.