

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

other
tions
FEDERAL

5. CASE DESIGNATION AND SERIAL NO.

LC 031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-6551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140' FSL, 990' FWL; UNIT LTR 'M'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
LEA

13. STATE
NM

15. DATE SPUDDED

7-15-94

16. DATE T.D. REACHED

7-25-94

17. DATE COMPL. (Ready to prod.)

9-11-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3750

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2879 - 3177 EUMONT

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL, LDT, MSFL, DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	447	12 1/4	325 SX CLASS C	
5 1/2	1505	3750	7 7/8	950 SX CLASS C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2870	

31. PERFORATION RECORD (Interval, etc.)

SEE ATTACHED
2879 - 3177 EUMONT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED

33.*

DATE FIRST PRODUCTION 9-13-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9-12-94 HOURS TESTED 24 CHOKER SIZE OPEN PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 321 WATER—BBL. 6 GAS-OIL RATIO 321,000

FLOW. TUBING PRESS. 42 CASING PRESSURE 185 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 321 WATER—BBL. 6 OIL GRAVITY-API (CORR.) 41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

STAFF REGULATORY ASSISTANT

DATE 12-11-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PENROSE	3430	3430	DOLomite & SANDSTONE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2586	2586
SEVEN RIVERS	2820	2820
QUEEN	3322	3322
PENROSE	3430	3430
GRAYBURG	3624	3624
SAN ANDRES	3815	3815

RECEIVED

1995 12 14

HOBBBS
OFFICE

LEASE NO: LC 031621B
LEASE NAME & WELL NO: BRITT B #29
API NO: 30-025-32587
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)
PERF 7 RIVERS W/1 JSPF AT: 2879-3177

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

2879 - 3177

FRAC W/536 BBL 50 QUALITY CO2 FOAM
PAD. FOLLOWED W/1755 BBL 50 QUALITY
CO2 FOAM-RAMPING 239,000# TAGGED
12/80 BRADY SAND 1# - 8#. FLUSH
W/67 BBL.