

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code NW
API Number 30 - 0 25-32587	Pool Name EUMONT YATES 7 RVRS QUEEN	Pool Code 76480 22800
Property Code 002999	Property Name BRIT B	Well Number 29

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	15	20 S	37 E		1140	SOUTH	990	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date 9-3-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
001009	ARCO PIPELINE CO. P.O. BOX 1610 MIDLAND, TX. 79702	0765310	0	E 15 20S 37E
009171	GPM GAS CORP 4001 PEMBROOK ODESSA, TX. 79762	2813132	G	M 15 20S 37E

IV. Produced Water

POD 0765350	POD ULSTR Location and Description E 15 20S 37E
----------------	--

V. Well Completion Data

Spud Date 7-15-94	Ready Date 9-2-94	TD 3750	PBTD 3707	Perforations 3265 - 3562
Hole Size 12 1/4	Casing & Tubing Size 8 5/8	Depth Set 447	Sacks Cement 325 SX	
		3750	950	
SX				
	2 3/8" TBG	3413		

VI. Well Test Data

Date New Oil	Gas Delivery Date 9-3-94	Test Date 9-12-94	Test Length 24	Tbg. Pressure 47	Csg. Pressure 180
Choke Size 64/64	Oil 0	Water 6	Gas 321	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: BILL R. KEATHLY
Title: SR. REGULATORY SPEC.
Date: 9-20-94 Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: OCT 05 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.

Reason for filing code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Add gas transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
J Locatable
N Major
U Use Mountain Use
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MO/DAYR that the completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

Product code from the following table:
O Oil
G Gas

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.

Reason for filing code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Add gas transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
J Locatable
N Major
U Use Mountain Use
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MO/DAYR that the completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

Product code from the following table:
O Oil
G Gas

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", "etc.")

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", "etc.")

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", "etc.")

MO/DAYR drilling commenced

MO/DAYR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in the completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DAYR that new oil was first produced

MO/DAYR that gas was first produced into a pipeline

MO/DAYR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

F Flowing
P Pumping
S Swabbing
I If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person