Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

OBBS, NEW PARENTES VERB 240
Budget Bureau No. 100-0739

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| Expires: March 31, 1993 |
|-------------------------|
| Empires: March 51, 1775 |

| | Designation | | No. |
|--|-------------|--|-----|

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|--------|---------|------|---------|-----|-------|--|
| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS | |

NM 81633

_P.O. BOX 1980

| Do not use this form | for proposals to dr | ill or to deepen or i | reentry to a different reservoir. |
|----------------------|---------------------|-----------------------|-----------------------------------|
| | | | |

6. If Indian, Allottee or Tribe Name

Dispose Water

Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

| Use "APPLICATION FOR | PERMIT " for such proposals | |
|--|---------------------------------------|--|
| SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well X Oil Gas Well Other 2. Name of Operator | | 8. Well Name and No. CHECKERBOARD 23 NO. 7 |
| Meridian Oil Inc 3. Address and Telephone No. | | 9. API Well No. 30-025-32620 |
| P.O. Box 51810, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey De 1650' FSL & 1980' FWL | · · · · · · · · · · · · · · · · · · · | 10. Field and Pool, or exploratory Area WEST RED TANK DELAWARE |
| SEC. 23, T22S, R32E | | 11. County or Parish, State LEA NM |
| 12. CHECK APPROPRIATE BOX(s |) TO INDICATE NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF AC | TION |
| Notice of Intent | Abandonment Recompletion | Change of Plans New Construction |
| Subsequent Report | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other SET INTERMEDIATE CSG

DRLD A 12 1/4" HOLE TO 4585'. RAN 108 JTS OF 8 5/8" 28#/32# K-55 BTC/LTC CSG AND SET AT 4585'. USED SIXTEEN CENTRALIZERS. CMTED W/1ST STAGE: LEAD W/450 SXS 'C' LITE + 6% BENTONITE + 9 PPS SALT + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE, TAIL W/250 SXS 'C' + 2% CACL2. 2ND STAGE: LEAD W/750 SXS 'C' LITE + 6% BENTONITE + 9 PPS SALT + .25 FLOCELE TAIL W/200 SXS 'C' + 2% CACL2. CIRC 172 SXS. WOC 18.75 HRS.

| Signed Title PRODUCTION ASSISTANT | Dete 9/6/94 |
|---|-------------|
| (This space for Federal or State office use) Approved by | Date |