District I 1625 N. French Dr., H District II 811 South First, Artesi District III 1000 Rio Brazos Rd., J District IV 2040 South Pacheco, S I. EOG Resources P. O. Box 226 Midl and, Texa ⁴ API N 30-0 25 ⁷ Property	88210 M 87410 NM 87505 UEST F 1 Ope 702	0	RVATIO South P Fe, NM E AND	Natural ON DIV acheco 87505 <u>AUTH</u>	Resource /ISION ORIZAT	Subm	Form C-104 Revised March 25, 1999 Submit to Appropriate District Office 5 Copies AMENDED REPORT ON TO TRANSPORT ² OGRID Number ² OGRID Number 7377 3 Reason for Filing Code CH. 3 -1-2000 ⁶ Pool Code 51683 ⁹ Well Number				
	554	Checkerboard			ard 23	Federal			8		
II. Sur UL or lot no. Se	Location Township	Range Lot. Idn Feet from the North/South Line									
G	23 225		32E	Lot. Iun	1980 <u>1980</u>		<u>North</u>		Feet from the East/West line County 1980 East Lea		
	Hole Lo							<u> 1980 East Lea</u>			
OL OF IOUNO. Se	ction	Township	Range	Lot. Idn	Feet from t	he No	orth/South Line	Feet from the	East/West line County		
¹² Lse Code ¹³	Producing Method Co		de ¹⁴ Gas Connection Date		¹⁵ C-129 Permit		umber	¹⁶ C-129 Effective	Date ¹⁷ C-	e ¹⁷ C-129 Expiration Date	
III. Oil and G	<u> </u>	ansporter									
18 Transporter OGRID		19 Trar	sporter Name d Address		20	POD	21 O/G	22 POI	²² POD ULSTR Location		
007440	ΕΟΤΤ	Energy C		<u> </u>	<u> </u>	2807578 0			and Description		
007440	Ρ.Ο	. Box 466	6		2			Tanks are located in UL-0, Sec. 23,			
009171		<u>con, rexa</u> Corporati		77210-4666 n		809286		T22S, R32E, Lea Co., NM			
	3300 N. "A" Street, Bldg. 7 Midland, Texas 79705-5424						G	Meter is located in UL-O, Sec. 23, T22S, R32E, Lea Co., NM			
	mai	and, lexa	<u>s 79705</u> .	79705-5424							
				<u> </u>							
IV. Produced	IV. Produced Water										
							ocation and De				
<u>2812333</u> V. Well Comp	letior	i Data	sposed o	f in SWD we	<u>] in UL</u>	-N, Sec	<u>. 14, T229</u>	5, R32E			
²⁵ Spud Date				²⁷ TD		28	³ PBTD	²⁹ Perforat	²⁹ Perforations ³⁰ DHC, MC		
³¹ Hole Size	³¹ Hole Size			& Tubing Size			³ Depth Set	<u> </u>			
							- Depui Set	³⁴ Sacks Cement			
	<u> </u>										
VI. Well Test I	2++-			<u></u>							
35 Date New Oil	Gas Delivery	Date	37 Test Date		³⁸ Test Le	ngth	³⁹ Tbg. Pressure	39 The Pressure 40 C			
							gui	Tog. Pressure	40 (⁴⁰ Csg. Pressure	
⁴¹ Choke Size ⁴² Oil		⁴³ Water			⁴⁴ Gas		⁴⁵ AOF	46 T	est Method		
⁴⁷ I hereby certify that th complied with and that th best of my knowledge on	of the Oil Constantion given at	servation Divi	ision have been ad complete to the		OIL CONSERVATION DIVISION						
best of my knowledge and belief. Signature:											
Printed name:						Title:			Orig. Signed by		
Mike Francis						Approval Date:			MAR Sequestion		
Agent for EOG Resources, Inc. Date: 3-12-00 Phone: 915-686-3714											
$\frac{3-12-0}{48}$ If this is a change of	fill in the OG	915-0 RID number	586-3714		MAR 3 1 2000						
-74	0	1					igton Reso	urces Oil & Co		,	
Minimum OGRID #26485, Burlington Resources 0il & Gas Co. 2/28/00 Previous Operator Signature Printed Name Title											

Title

Date