BUREAU OF LAND MAGEMENT M. OIL COLS. "Phines July 31. 1996 BUREAU OF LAND MAGEMENT M.M. OIL COLS. "Phines July 31. 1996 SUNDRY NOTICES AND REPORTS ON WELLS. LOX 1990 5. Lease Strail No. MSI 633 Do not use this form for proposals to drill or to re-entrophys. NM 88241 NMSI 633 Do not use this form for proposals to drill or to re-entrophys. NM 88241 NMSI 633 SUBMIT IN TRIPLICATE - Other Instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Gas Well Other 2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY Becketonard 23 Federal #8 BURLINGTON RESOURCES OIL AND GAS COMPANY Decketonard 23 Federal #8 3a. Address 3b. Phone No. (neclude area code) 9. Address P. O. Box 51810, Midland, TX 79710-1810 915/688-9012 10. Fedd and Post or explorency Area 4. Location of Well (Postage, Sec. T, R., M. or Survey Description) Red Tank Delaware 11. Cenny of Phaink, Safe 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Described Proposed or Completed Operation (Start/Reume) Address Report Address Report (Partor Reume) Address Report (Partor Reume) 13. Described Proposed or	Form 3160-5 (November 1994)	UNITED STATES		FORM APPROVED Budget Bureau No. 1004-0135			
SUNDRY NOTICES AND REPORTS ON WELLS in Sum 1980 5. Lease Serial No. Do not use this form for proposals to drill or to re-entrophys. NM 88241 NMS1633 Do not use this form for proposals to drill or to re-entrophys. NM 88241 SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well Red Tame and No. 2. Name of Operator Bull Other 3. Address 3b. Phone No. (include area code) 9. O. Box 51810, Midland, TX 79710-1810 915/688-9012 9. O. Box 51810, Midland, TX 79710-1810 915/688-9012 10. Field and Pool. of Exploratory Area Red Tank Bone Spring C, 1990 'FNL and 1980' FL. Sec. 23, T22S, R32E Sec. 23, T22S, R32E In Clenck APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Addets Notice of future Addet State Notice of future Addet State Operator Production of Well (Pootage, Sec., T. R., M., or Survey Description) Colspan="2">Red Tank Dote Spring Notice of future			ior ient a a oil Co i				
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Rot GIVO SHO	2/13/98: 11H w/	ump. DHC with West Red Tank Delaward	e Ror GIVE	C'AC			
14. I hereby certify that the foregoing is true and correct.		oregoing is true and correct.					
Name (Printed/Typed) Deborah Magness Title Regulatory Assistant	Name (Printed/Typed)	eborah Magness	Title Regulator	ry Assistant			
Signature/ Magnana Date 3-2-98	Signature, Jelusar	Mamare	Date 3-2-98				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR FEDERAL	OR STATE OFFICE USE				
Approved by Title Date	Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	that the applicant holds legal or equ	table title to those rights in the subject lease which would	Office				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, m	akes it a crime for any person knowingly and willfull	y to make to any department of	or agency of the United States any false, fictitious			

(Instructions	on	reverse)	

WN TREMSON RECEIVED