

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. # 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710-1810 915-688-9012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G. 1980' FNL & 1980' FEL
SEC. 23, T22S, R32E

5. Lease Designation and Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHECKERBOARD 23 #8
FEDERAL

9. API Well No.

30-025-32626

10. Field and Pool, or exploratory Area

WEST RED TANK DELAWARE
RED TANK BONE SPRING

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Bone Spring & DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See previously approved Sundry to downhole commingle dated 11/24/97. This is procedure to be used to add Bone Spring Zone and downhole commingle with the Delaware zone.

Treat well for paraffin 2 days prior to start of workover. Clean out fill to PBTD if necessary. GIH w/ 4" gun loaded 2 shots/ft and perforate the following intervals: 9814' - 9838' (50 holes, 1st Bone Spring Sand). GIH w/ compression packer on 2 7/8" tubing to 9835' while testing tubing in hole to 7000 psi above slips. Spot 150 gals of 15% HCL acid across perfs. Acidize with 2500 gals 15% Ferchek SC acid. Swab back acid load. If frac is warranted, frac w/ 28,000 gals Delta Frac 25 w/ 56,700 lbs 20/40 Super DC sand. Swab to clean well. Circulate out any sand fill to PBTD. Set 2 7/8" tubing at 9750'. GIH w/rods and pump and return to production.

ACCEPTED FOR RECORD

FEB 04 1998

(ORIG SGD) CARV GOURLEY

BLM

14. I hereby certify that the foregoing is true and correct

Signed Daniel Magnus

Title Regulatory Assistant

Date 1/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 27 A 9:50

COMMUNICATIONS SECTION
ROSWELL OFFICE