

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		17. DATE COMPL. (Ready to prod.) 9/13/94		18. ELEVATIONS (DP, RKB, RT, GR, ETC.) 3745'		19. ELEV. CASINGHEAD	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		21. PLUG, BACK T.D., MD & TVD 10,055'		22. INTERVALS DRILLED BY 0-TD		23. STATE NM	
2. NAME OF OPERATOR MERIDIAN OIL INC.				3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth				14. PERMIT NO. 8/1/94		8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 NO. 8	
15. DATE SPUDDED 8/19/94				16. DATE T.D. REACHED 9/5/94		9. API WELL NO. 30-025-32626	
20. TOTAL DEPTH, MD & TVD 10,100'				21. PLUG, BACK T.D., MD & TVD 10,055'		10. FIELD AND POOL, OR WILDCAT WEST RED TANK DELAWARE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8476' - 8522' DELAWARE				25. WAS DIRECTIONAL SURVEY MADE YES		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T22S, R32E	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED				27. WAS WELL CORED NO		12. COUNTY OR PARISH LEA	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		855'		17 1/2"	
8 5/8"		28#/32#		4585'		12 1/4"	
5 1/2"		17#		10,100'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		8265'		8371'			
31. PERFORATION RECORD (Interval, size and number) 8476' - 8522' (4 spf-184 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8476' - 8522'				A W/2300 GLS 7.5% NEFE HCL			
				F W/32,500 GLS 30# XL GEL			
20000# 20/40				96000 # 20/40 OTTAWA SND & SUPER LC-RC SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/14/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 9/30/94		HOURS TESTED 24		CHOKE SIZE 64" 20/64		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 275		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL. 210	
						GAS - MCF. 150	
						WATER - BBL. 100	
						GAS - OIL RATIO 715:1	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3160-5(S), LOGS, INCLINATION REPORT, C104							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED				TITLE REGULATORY ASSISTANT			
				DATE 10/19/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	933'	REDBEDS	RUSTLER	933'	
	933'	1120'	ANHYDRITE	SALADO	1120'	
	1120'	4578'	SALT, ANHYDRITE	CASTILLE	4578'	
	4578'	4835'	ANHYDRITE	DELAWARE	4835'	
	4835'	8743'	SAND, LIMESTONE, SHALE	BONE SPRING	8743'	
	8743'	9800'	LIMESTONE, SHALE			
	9800'	TD	SANDSTONE, SHALE			