Form 3160-5 (November 1994) N.M. Oil Cope. Division

UNITED STATES DEPARTMENT OF THE INTERIOR P.O. Box 1986 BUREAU OF LAND MANAGEMENT HODDS, NM 8824

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

		=						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No. NM81633 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other Instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well								
X Oil Well	Gas Well	8. Well Name and No.						
2. Name of Operator	Checkerboard 23 Federal #10							
BURLINGTON RESOURCES OIL AND GAS COMPANY					9. API Well No.			
3a. Address	3b. Phone No. (include area code)				30-025-32627			
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					West Red Tank Delaware			
E, 1980' FNL & 990' FWL -					ited Talk Delawale			
D, 374' FNL & 785' FWL – TD					11. County or Parish, State			
Sec. 23, T22S, R32E					Lea County, NM			
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE O	OF NOTICE, RE	PORT, OR OT	HER DATA			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	Frac'd Delaware Perfs			
	Convert to Injection	Plug Back	Water Disp	osal				
Bond under which the work will the involved operations. If the o	be performed or provide the Bond peration results in a multiple complete.	No. on file with BLM/BIA. Requin	ared and true vertical	depths of all periods shall be filed w	d approximate duration thereof. If the tinent markers and zones. Attach the rithin 30 days following completion of ce testing has been completed. Final mined that the site is ready for final			

2/24/98:	Pulled production tubing. TIH w/ PH-6 tubing. Tested to Set inflatable poster at 0.401.	to 7000# To	~~~ J DDT	TD . 10.0001						
2/25/98:	Set inflatable packer at 9491'.	gged PB1	Dat 10,080'. Pulle	ed back to 8700'						
2/26/98:	Frac'd w/ 34,790 gals Delta Frac 200 and 65,000# 20/40 Super DC.									
2/27/98:	Attempted to release packer. Would not move.									
3/2/98:	Worked packer. Waited on WL.									
3/3 - 3/9/98:	Worked packer. TIH w/ Elkco WL. Worked to free packer.									
3/10/98:	Ran free point. Tubing 100% free at 8215', 95% stuck at 8610', 40% stuck at 8510'. Backed tubing off at 8204'. TOH w/ tubing.									
3/11/98:	Tied tubing together. Set 2 7/8" tubing at 9479'. Swabb		e, krajdiška s teranskija verskija uzverskih sijemiških teret W 1986. odb. sta. se stani i stani od sve s stani se stani se stani.	-2055						
3/12/98:	Circulated hole clean. Swabbed.	A(oceated for m	COND						
3/13/98:	Swabbed. TIH w/ pump and rods. Turned to production	OR	ig, sgd.) davi MAR 2 5 13	1 1						
4. I hereby cert	ify that the foregoing is true and correct.		-		- - - - - - - - - -					
Name (Printed/Typed) Deborah Magness		Title R	Regulatory	Assistant BLM						
Signature	eborah Magness		-25-98							
	THIS SPACE FOR FEDERAL OR	STATE OFFIC	E USE		la er ianda et elettebel et bas					
Approved by		Title		Date						
Conditions of approve that the applicant hole	LICELLE DE MANAGONE LE CARICONNECADA.	Office		<u> </u>	(0) 1499					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

2/23/98:

MIRU. Pulled pump and rods.