

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
P.O. Box 51810 Midland, TX 79710-1810 915-688-6906
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
E, 1980' FNL & 990' FWL
At top prod. interval reported below
E, 1856' FNL & 1066' FWL
At total depth
D, 374' FNL & 785' FWL
332' N 9 77' W14. PERMIT NO. **SIDETRACK** DATE ISSUED **9-25-97**15. DATE SPUDDED **9-25-97** 16. DATE T.D. REACHED **10-6-97** 17. DATE COMPL. (Ready to prod.) **10-6-97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3725' GR** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **10,081' MD** 21. PLUG, BACK T.D., MD & TVD **10,081' MD** 22. IF MULTIPLE COMPL., HOW MANY* **8,501' TVD** 23. INTERVALS DRILLED BY **ROTARY TOOLS** **X** CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
(8388'-10,081' MD) (8380'-8501' TVD) DELAWARE
25. WAS DIRECTIONAL SURVEY MADE **YES**
26. TYPE ELECTRIC AND OTHER LOGS RUN **NONE** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	850'	17-1/2"	800 SXS	CIRC'D
8-5/8"	28#/32#	4573'	12-1/4"	1785 SXS	CIRC'D
5-1/2"	17#	8904'	7-7/8"	1395 SXS	TOC @2700'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)
					2-7/8"	8312'
						NONE

31. PERFORATION RECORD (Interval, size and number)
8388'-10,081' MD, OPENHOLE LATERAL
REMARKS: SIDETRACKED LATERAL FROM THE EXISTING
VERTICAL HOLE.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8480'-8515'	SET CIBP@8356' & ISOLATED
	VERTICAL HOLE DELAWARE PERFS.
8388'-10,081' MD	ACDZD W/7500 GLS 7.5% MCA ACID
	CONTAINING 60% NITROGEN

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-18-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 1-1/4"				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-28-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 8	GAS - MCF. 18	WATER - BBL. 142	GAS - OIL RATIO 2250/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD35. LIST OF ATTACHMENTS
C-102, DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE REGULATORY REPRESENTATIVEDATE 11-6-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

