

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. OIL CONS. COMMISSION APPROVED
OMB NO. 1004-0137
Expires February 28, 1995
P.O. BOX 107
HOBBS, NEW MEXICO 88240
state of New Mexico (reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
DEC 6 11 13 AM '94

2. NAME OF OPERATOR
MERIDIAN OIL INC.
3. ADDRESS AND TELEPHONE NO.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1980' FNL & 990' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED
8/1/94

15. DATE SPUDDED **10/9/94** 16. DATE T.D. REACHED **10/24/94** 17. DATE COMPL. (Ready to prod.) **11/19/94** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3735' GR**

20. TOTAL DEPTH, MD & TVD **8904'** 21. PLUG, BACK T.D., MD & TVD **8858'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-TD**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8480'-8515' DELAWARE

26. TYPE ELECTRIC AND OTHER LOGS RUN
INCLUDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	850'	17 1/2"	800 SXs	CIRC
8 5/8"	28#/32#	4573'	12 1/4"	1785 SXs	CIRC.
5 1/2"	17#	8904'	7 7/8"	1395 SXs	TCC@2700'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875"	8409'	8409'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8480'-8515' (4 spf)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8480'-8515'	A W/1500 GSL 7.5% HCL, F W/
			68000 LBD 20/40 OTTAWA SND &
			20000 LBS 20/40 SUPER LC

33.* **PRODUCTION**
DATE FIRST PRODUCTION **11/20/94** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PROD.**

DATE OF TEST **11/22/94** HOURS TESTED **24** CHOKE SIZE **20"** PROD'N. FOR TEST PERIOD **105** OIL - BBL. **219** GAS - MCF. **331** WATER - BBL. **2085:1** GAS - OIL RATIO
FLOW. TUBING PRESS. **150** CASING PRESSURE **28** CALCULATED 24-HOUR RATE **105** OIL - BBL. **219** WATER - BBL. **331** OIL GRAVITY - API (CORR.) **40.4**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
3160-5, INCLINATION REPORT, C104, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____
SIGNED **[Signature]** TITLE **REGULATORY ASSISTANT** DATE **12/5/94**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0'	930'	REDBEDS	RUSTLER		908'
	930'	1095'	ANHYDRITE	SALADO	- -	1070'
	1095'	4506'	SALT, ANHYDRITE	CASTILLE		4490'
	4506'	4828'	ANHYDRITE	DELAWARE		4790'
	4828'	8760'	SAND, LIMESTONE, SHALE	BONE SPRING		8696'
	8760'	TD	LIMESTONE, SHALE			

RECEIVED

DEC 23 1994
OCD HOBBS
OFFICE