Form 3160-5 (November 1994)

JNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oi. ons. FORMAPPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996
Hobbs. NM 88241

			Hobbs, r	NN SQ 6436 Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NM81633 6. If Indian, Allottee or Tribe Name		
	BMIT IN 1	RIPLICATE – Other Ins	tructions on rev	erse side		7. If Unit or C	CA/Agreement, Name and/or No.	
I. Type of Well								
X Oil Well Gas Well Oth					8. Well Name and No.			
2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY						Checkerboard 23 Federal #11		
3a. Address	LING TON					9. API Well No.		
	810 Midlar		3b. Phone No. (include area code) 915/688-9012			10 Field and De	30-025-32628	
P. O. Box 51810, Midland, TX 79710-1810 915/4 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
G, 660' FNL and 1980' FEL						Red Tank Bone Spring West Red Tank Delaware		
Sec. 23, T22S, R32E						11. County or Pa		
, ,						· _	ea County, NM	
	12. CHECK	APPROPRIATE BOX(ES)	O INDICATE NA	TURE OF	NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
		Acidize	Deepen		Dec.dust	ion (Stort/D		
			Deepen		Froduct	ion (Start/Resume)	Water Shut-Off	
Notice of Intent		Alter Casing	Fracture Ti	reat	Reclama	ation	Well Integrity	
X Subsequent Report		Casing Repair	New Const	ruction	Recomp	lete	X Other	
Final Abandonment Notice		Change Plans	Plug and A	bandon	Tempor	arily Abandon	Added Bone Spring Pay	
		Convert to Injection	Plug Back	1	Water D	Niemosal	Acidized, Frac'd DHC	
proposal is to di Bond under whi the involved ope	eepen directiona ich the work will erations. If the o	ally or recomplete' horizontally, giv be performed or provide the Bond operation results in a multiple comp	e subsurface locations No. on file with BLM/B Diction or recompletion	and measure IA. Required in a new inter	d and true verti subsequent rep val. a Form 316	ical depths of all per ports shall be filed w 50-4 shall be filed on	d approximate duration thereof. If the rtinent markers and zones. Attach the within 30 days following completion o ace testing has been completed. Fina ermined that the site is ready for fina	
inspection.)					• • • • • • • • • • • • • • • • • • • •		The state of the s	
1/21/98:	MIRU.							
1/22/98:	TOH w/ rods, pump, and tubing.							
1/23 – 1/24/98:		leaned out to 9977'.						
1/2698:	Perf'd Bone Spring from 9826' – 9852'. Acidized with 2500 gals 15% Ferchek.							
1/27/98:	Swabbed.	abbed. Frac'd above perfs w/ 29,000 gals Delta Frac and 56,700# 20/40 Super DC. Flowed.						
1/28/98: 1/29/98:		Flowed well.					II SECORD	
1/30/98:	Pulled packer. Cleaned out to 9977'. Set 2 7/8" tbg at 9895'.							
1/31/98: TIH w/ pump. DHC with West Red Tank Delaware.						MAR	0 4 1550	
	1111 W Pu	p. Dire waar west tee	Tank Delaware.			Transition of the state of the		
14. I hereby certif	fy that the for	egoing is true and correct.				Annual and Communication Control	SA UCA	
Name (Printed/T		orah Magness		Title	Regulat	ory Assistant	The state of the s	
Signature Defarah Magness				Date	3-2-98			
	nur		FOR FEDERAL O	R STATE (OFFICE USE			
Approved by				Title			ate	
- u.								
Conditions of approva	al, if any, are attac	ched. Approval of this notice does n	ot warrant or certify	Office				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

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