

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810 Midland, Texas 79710-1810 915-688-9012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL
Sec. 24, T23S, R32E
23

5. Lease Designation and Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Checkerboard '23' # 11
Federal

9. API Well No.

30-025-32628

10. Field and Pool, or exploratory Area

Red Tank Bone Spring
West Red Tank Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

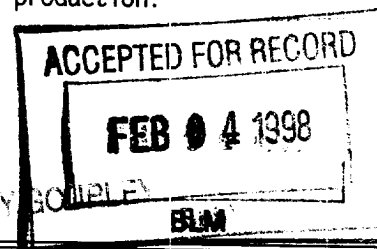
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Add Bone Spring & DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See previously approved sundry dated 12/1/97 to downhole commingle the Bone Spring and Delaware Zones. This is procedure to add the Bone Spring and DHC w/ the Delaware Zone.

Treat well for paraffin 2 days prior to start of workover. Clean out fill to PBTD if necessary. Run GR-CCL log from PBTD to 9000'. GIH w/ 4" gun loaded 2 shots/ft and perforate the following intervals: 9826' - 9852' (54 holes, 1st Bone Spring Sand). GIH w/ compression packer on 2 7/8" tubing to 9,840' while testing tubing in hole to 7000 psi above slips. Spot 150 gals of 15% HCl acid across perfs. Acidize with 2500 gals 15% Fercheck SC. Swab back acid load. If frac is warranted, frac with 29,000 gals Delta Frac 25 w/ 56,700 lbs 20/40 Super DC sand. Swab to clean well. Circulate out any sand fill to PBTD. Set tubing at 9900'. GIH w/ rods and pump and return to production.



14. I hereby certify that the foregoing is true and correct

Signed D. Magness Title Regulatory Compliance Date 1/26/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

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BUREAU OF LAND MGMT.
ROSWELL OFFICE