

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL & GAS COMMISSION

P.O. BOX 1980

HOBBBS, NEW MEXICO

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Revised July 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 81633	
2. NAME OF OPERATOR MERIDIAN OIL INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below				8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 NO. 11	
14. PERMIT NO.				DATE ISSUED 8/1/94	
15. DATE SPUDDED 9/6/94		16. DATE T.D. REACHED 9/24/94		17. DATE COMPL. (Ready to prod.) 10/6/94	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3739'		19. ELEV. CASINGHEAD		9. API WELL NO. 30-025-32628	
20. TOTAL DEPTH, MD & TVD 10,120'		21. PLUG, BACK T.D., MD & TVD 10,077'		10. FIELD AND POOL, OR WILDCAT WEST RED TANK DELAWARE	
22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		23. INTERVALS DRILLED BY 0-TD		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T2S, R32E	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME MD AND TVD)* 8474' -8524' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE YES		12. COUNTY OR PARISH LEA	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED		27. WAS WELL CORED NO		13. STATE NM	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		856'	
8 5/8"		28#/32#		4570'	
5 1/2"		17#		10,120'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		800 SXS		CIRC	
12 1/4"		1730 SXS		CIRC.	
7 7/8"		1590 SXS		TOC@2650'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		8341'		8341'	
31. PERFORATION RECORD (Interval, size and number) 8474' -8524' (4 spf-184 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8474' -8524'		A W/2500 GLS 7.5% NEFE HCL			
		F W/63,000 LBS 20/40 OTTAWA			
		SAND & 15000 LBS 20/40 HS-RC			
SAND W/31201 GL		OF YF-130			
33. PRODUCTION					
DATE FIRST PRODUCTION 10/6/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PROD.
DATE OF TEST 10/17/94		HOURS TESTED 24		CHOKE SIZE 54" 20/64	
PROD'N. FOR TEST PERIOD		OIL - BBL. 215		GAS - MCF. 160	
WATER - BBL. 99		GAS - OIL RATIO 744:1			
FLOW. TUBING PRESS. 300		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY
35. LIST OF ATTACHMENTS 3160-5(S), LOGS, INCLINATION REPORT, C104					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE REGULATORY ASSISTANT		DATE 10/19/94	

* (See Instructions and Spaces for Additional Data on Reverse Side)