

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.O. BOX 1980
HOBBS, NEW MEXICO 88240
APPROVED
OMB NO. 1004-0137
DATE: December 31, 1991(See instructions on
reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-77060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Red Tank 34 Fed. No. 14

9. API WELL NO.

30-025-32655

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 34, T22S, R32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ NOV 4 11 38 AM '94b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 710' FNL & 2310' FNL, R32E, R32E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

7/29/94

15. DATE SPUDDED

9/21/94

16. DATE T.D. REACHED

10/3/94

17. DATE COMPL. (Ready to prod.)

10/25/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3653 GR

19. ELEV. CASINGHEAD

3652

20. TOTAL DEPTH, MD & TVD

8718

21. PLUG, BACK T.D., MD & TVD

8713

ACCEPTED FOR RECORD
NOV 10 199422. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-8718'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8378'-8412' Delaware (MD & TVD)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL LDT, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	800	17-1/2	950 sxs-circ 250 sxs	
8-5/8	32#	4511	11	1800 sxs-circ 300 sxs	
5-1/2	17#	8718	7-7/8	1420 sxs-TOC 2550' CBL Stage tool @ 6593'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8186	

31. PERFORATION RECORD (Interval, size and number)

8378'-8412' 2 JPF, 68 holes, .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8378'-8412'	Acidz w/ 1000 gals 7-1/2% HCl Frac w/ 20550 gals X/L pad Propped w/ 80,000# 12/18 LWP

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/27/94		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/31/94	24	---	→	184	230	199	1250:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	---	→	184	230	199	41.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Stan Morgan

35. LIST OF ATTACHMENTS

C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Division Operations Manager

DATE

Nov. 1, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4402	10g
				Delaware Lime	4682	10g
				Bell Canyon	4739	10g
				Cherry Canyon	5558	10g
				Brushy Canyon	6798	10g
				Bone Spring	8626	10g