		•		
Form 3160-5 (Tune 1990) Do not use this f	DEPARTMEN BUREAU OF I SUNDRY NOTICES form for proposals to dr	TED STATES IT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM- 77060 6. If Indian, Allottee or Tribe Name	
		R PERMIT—" for such proposals IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
	SUBMIT	IN TRIFFICATE	4	
1. Type of Well Oil Gas	П.,		8. Well Name and No.	
2 Name of Operator	U Other		Red Tank 34 Federal #	
Pogo Produ	icing Company		9. API Well No. -30-025-32655	
3. Address and Telephone	10340, Midland, T	x 79702-7340 (915)682-6822	10. Field and Pool, or Exploratory Area	
4 Location of Well (Foots	age, Sec., T., R., M., or Survey D		W. Red Tank Delaware	
710' FN	NL & 2310' FWL, Se	ction 34, T22S, R32E	11. County or Parish, State Lea County, NM	
12 CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
	SUBMISSION	TYPE OF ACTION		
Notice	of Intent	Abandonment	Change of Plans	
	uent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off	
Final /	Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on to Completion or Recompletion Report and Log for	
Pogo respetthe above	ectfully request p well via 6" poly 4, Section 28, T22	Repriment details, and give pertinent dates, including estimated date of starting call depths for all markers and zones pertinent to this work.)* The remrission to dispose of off-lease propertine into the Red Tank 28 Federal #3 S, R32E, Lea County. The Red Tank 28 Per Administrative Order SWD-526 (A)	duced water from SWD located Federal #3 SWD	
RECEIVED APP M '95	CAR		RECEIVED	

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Tide PETROLEUM ENGINEER

Date 5/12/95

Conditions of approval, if any: See attached.

Title Senior Operations Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

April	5.	1995	

OPERATUR: Pogo Produci		Lease No. NM-77060	
WELL NO. & NAME Red	Tank 34 Federal #14		
-	1, Sec. <u>34</u> , T. <u>22</u> S., R.	32 E., Edd y County, N.M. Lea	
The check list below indicates the information needed before your Waste or Salt Water Disposal method can be approved:			
Brushy Canvon/Bone Spring	Name(s) of formation(s) prod	ucing water on the lease.	
100	Amount of water produced fro per day.	m each formation in barrels	
Attached	A water analysis of produced in at least the total dissol concentrations of chlorides	AGG 2011G2 , but and the	
500 BBL F.G. Tank	How water is stored on the 1	ease.	
6" Poly Line	How water is moved to dispos	al facility.	
Pogo Producing Co. Red Tank 28 Fed. #3 SWD NW/4, NE/4, Sec. 28, T22S, R32E, Lea Coutny, N	township and range, of the disposal facility is an appropriate and the name	ADAGO 01200201 333 cemit and	

Supervisory Petroleum Engineer Technician

SEFICE S

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 03/29/95 Nutro Rep TERRY S Sampling Point WELL HEAD Company POGO PRODUCING Field Lease	RT 34 FEDERAL	Code W-1841 State TEXAS County EDDY N.M. Well 14
DISSOLVED SOLIDS		
CATIONS Sodium, Na' (Calc.) Total Hardness as Ca'' Calcium, Ca'' Magnesium, Mg'' Barium, Ba''	mg/1 91,885 14,720 11,840 1,756 3 60	me/1 3,995 0 592 146 0
Iron (Total) Fe ^{****} ANIONS Chlorides, COl ⁻ Sulfate, SO4 [*]	168,000 90	4,732
Carbonate, CO3° Bicarbonate, HCO3° Sulfide, S°° Total Dissolved Solids (Calc.)	0 98 0 273,732	0 2 0
OTHER PROPERTIES pH* Specific Gravity, 60°/60 F TURBIDITY	5.500 1.173 410	

Remarks SAMPLE TAKEN ON 03/23/95

SCALING INDICIES

TEMP, F	_ CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	0.1794	-0.8835	-1.2360	-0.1683
120	0.7096	-0.8974	-1.0695	-0.3105
160	1.5123	-0.9169	-0.9163	-0.5204

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

OFFICE -S