

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 2310' FWL, Section 34, T22S, R32E

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Fed. No. 14

9. API Well No.

30-025-32655

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 800' to 4511'. TD reached 06:00 hrs CDT 9/27/94. Ran 102 jts 8-5/8" 32# J-55 & S-80 ST&C casing. Cmt'd w/ 1600 sxs "C" Lite w/ 5 pps salt 12.7 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ'd 300 sxs excess. Total WOC 13-1/2 hrs. Compressive strength in excess of 500 psi in 8 hrs. NU BOP's. Test to 1500 psi.

ACCEPTED FOR RECORD

NOV 10 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date Nov. 1, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: